Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NM-013642

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation
n/a

8. Well Name and No.
Gardner C-7

9. API Well No.
30-045-28013

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☐ Oil Well   ☒ Gas Well   ☐ Other

2. Name of Operator
KOCH EXPLORATION COMPANY

3. Address and Telephone No.
PO BOX 2256 WICHITA, KANSAS 67201-2256 (316) 832-5345

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1460' FNL, 2000' FEL, Section 26, T32N, R9W

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
	☐ Plugging Back	☐ Non-Routine Fracturing
☐ Final Abandonment Notice	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Casing-Pressure Testing	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report detailing setting of casing dated 12-7-90 (copy attached). This notice shall
serve as report for pressure test of same.

4-8-91:   Pressure test 9-5/8" to 2000 psi. Pressure test 7" to 2000 psi.
Casing integrity satisfactory.

RECEIVED
OCT 28 1992
OIL CON. DIV
DIST. 3

RECE...
OCT 28 1992
OIL CON.
DIST

2 OCT 26 PM 1:13

RECEIVED
BLM
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct
Randolph B. Whipple
Signed _____   Title Production Admin Coordinator   Date 10-20-92

(This space for Federal or State office use)

Approved by _____   Title _____   Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 27 1992

FARMINGTON RESOURCE AREA

*See Instruction on Reverse Side   NMOCD   BY _____

Form 3160-5
(June 1990)

UNITED STATES
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SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004–0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM. – 013642

6. If Indian, Allottee or Tribe Name
NA;

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Koch Exploration Co.

3. Address and Telephone No.
P.O. Box 2256   Wichita, KS 67201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1460' FNL & 2000' FEL   Sec. 26 - T32N - R9W

8. Well Name and No.
Gardner C 7

9. API Well No.

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan   New Mexico

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other ___Casing Setting___	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 12 1/4" hole to 221" KB Ran 5 jts 9 5/8" 36# ST&C (196) csg. Set @ 221' KB
Cmt w/ 176sx Class A w/ ¼#/sx Flocele 2% CC. Cent. @ 1st, 3rd & 5th jts.
Circ. 17 Bbls cmt to pit. Plug down @ 12.10PM 11/27/90 - Spud date? 11-26-90

Drld 8 3/4" hole. Ran 69jts (3059') 7" 23#, J55 LT7C csg. Set @ 3042' KB
Cmntd w/ 506 sx Halad lite, .6% Hald 322-M, ¼# Flocele/sx, tailed with
100 sx Class A w/14% Halad 344-M, .4% CFR-3, Circ 16 Bbl to pit. Plug down
@ 12:20 PM 12-02-90.

RECEIVED
OCT 28 1992
OIL CON. DIV.
DIST. 3

92 OCT 26 PM 1:13
RECEIVED BLM
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed _Kenneth Seymann_   Title ___Administrative Coordinator___   Date ___Dec. 7, 1990___

(This space for Federal or State office use)

Approved by _____   Title _____   ACCEPTED FOR RECORD
Conditions of approval, if any: Date
JAN 07 1991

FARMINGTON RESOURCE AREA
BY _____

*See Instruction on Reverse Side
OPERATOR