Form 3160-5 (June 1990)

1. Type of Well Oil Well 2. Name of Operator

Koch Exploration Company
3. Address and Telephone No.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPR	OVED
Budget Bureau No.	1004-0135
Expires: March	31, 1993

5. Lease Designation and Serial No. NM-013642

VACINITA	NOTICES	AND	<b>REPORTS</b>	ON	WELLS	
SUNUHI	MOTICE2	AND	REPUNIS		ALEFFA	

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

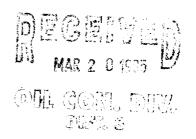
SUBMIT IN TRIPLICATE

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

	6. If Indian, Allottee or Tribe Name NA
	7. If Unit or CA, Agreement Designation NA
-	8. Well Name and No. GARDNER C
_	9. API Well No. 7
	10. Field and Pool, or Exploratory Arca BASIN FRUITLAND COAL
	11. County or Parish, State SAN JUAN, NM
R	T, OR OTHER DATA

P.O. Box 489 Aztec, NM 87  Location of Well (Footage, Sec., T., R., M., or Survey Des Sec. 26, T32N, R9W (G)  1460' FNL & 2000' FEL	BASIN FRUITLAND COA  11. County or Parish, State SAN JUAN, NM	
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE C	OF ACTION
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimate	d date of starting any proposed work. If well is directionally diffied,

Cleanout of well was planned for 1994. Sundry Notice was submitted 7-15-94. After further review of pipeline capacity and increased production from Gardner 3-C and 6-C, we decided not to perform the cleanouts in 1994, but rather wait until pipeline loop was completed to handle additional volume of gas projected from this cleanout. Pipeline loop should be completed in late May 1995.



14. I hereby certify that the foregoing is true and correct		3 15 05
Signed	Title FOREMAN	ACCEPTED FOR RECORD
(This space of Federal of Data of face use)		MODEL IED TON HEDDING
Approved by	Title	Date
Conditions of approval, if any:		MAR 1 6 1995