

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Koch Exploration Company

3. Address and Telephone No.

P.O. Box 489 Aztec, NM

505-334-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 26, T32N, R9W (G)  
1460' FNL & 2000' FEL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-013642

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Gardner C

9. API Well No.

7

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We cleaned open hole out and had an increase in gas production.

We ran a 5 1/2" 17# liner in open hole. Set liner hanger @ 3002' KB with bottom of 5 1/2" landed @ 3422' KB. 7" 23# casing is set at 3042' KB. We did not get 5 1/2" liner to TD due to tightness of hole below 3422' KB. We did not see much gas potential below 3422' KB. Landed 2 3/8" tubing @ 3180' KB with "F" nipple @ 3146' KB.

This well has been shut in for more than 90 days.

Put back on production 7-22-95

14. I hereby certify that the foregoing is true and correct

Signed Donald L. Jhu

Title Foreman

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 7 26 1995

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE  
BY [Signature]

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

SEP 16 1996

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FED ☐

6. State Oil & Gas Lease No.

NM-013642

7. Lease Name or Unit Agreement Name

GARDNER C

8. Well No.

7

9. Pool name or Wildcat

Basin Fruitland Coal

1. Type of Well:

OIL  
WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

Koch Exploration Company

3. Address of Operator

P.O. Box 489, Aztec, NM 87410

4. Well Location

Unit Letter G : 1460 Feet From The North Line and 2000 Feet From The east Line

Section

26

Township

32N

Range

9W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Install Cathodic Protection Groundbed ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan on drilling a Cathodic Protection Groundbed for casing protection on this well. We will drill a 10" diameter hole to the depth determined by sufficient water source (estimated at 400'). Will install a minimum of 20' of 10" Sch 80 PVC surface casing which will extend 24" above existing ground level and it will be capped with a PVC cap upon completion of Groundbed. We will record soil and water formations and changes in soil and water types, identification of those types, and moisture content will be generally described. We will also install a 1" vent pipe from bottom anode to junction box post.

Request approval to install a small earthen pit to contain drilling fluids during drilling operations and after completion will reclaim and reseed such area to BLM specs. All work performed will remain on existing disturbed well pad. Also will install a power supply for such Groundbed which will consist of electrical or solar power. We will trench necessary cables for casing protection on existing well pads or current ROW's.

A Completion Report will be submitted in triplicate to NMOCD on "Data Sheet for Deep Groundbed Cathodic Protection Wells for Northwestern New Mexico" after Groundbed is installed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Don Johnson

TITLE

Foreman

DATE

9-14-96

TYPE OR PRINT NAME

Don Johnson

TELEPHONE NO. 334-9111

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #8 SEP 18 1996

DATE

CONDITIONS OF APPROVAL, IF ANY: