

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No. 30-045-28014
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-9 Unit	Well No. 277	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State (Federal or) Fee	Lease No. SF-078509
Location Unit Letter N : 1160 Feet From The South Line and 790 Feet From The West Line Section 30 Township 32 Range 9, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Meridian Oil Inc. PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Meridian Oil Inc. PO Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks	Unit Sec Twp Rgn Is gas actually connected? When?
N 30 32 9	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-11-90	Date Compl. Ready to Prod. 9-6-90	Total Depth 3436'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6602' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3179'		Tubing Depth 3411'				
Perforations 3179-3222', 3390-3434' (predrilled liner)				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
12 1/4"	9 5/8"	431'			377 cu. ft.			
8 3/4"	7"	3174'			955 cu. ft.			
6 1/4"	5 1/2"	3435'			did not cmt			
	2 3/8"	3411'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, or lift)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
OCT 9 1990 OIL CON. DIV. 3			

GAS WELL

Actual Prod. Test - MCF/D 896	Length of Test	Bbls. Condensate/Bbls. Gas	Gravity of Condensate
Testing Method (prior, back pr.) backpressure	Tubing Pressure (Start-in) SI 687	Casing Pressure (Start-in) SI 1381	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Principal Name
10-5-90
Date
Reg. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

OCT 31 1990

Date Approved

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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DATE: 08-09-2007