

Unit 5 Corbin
Strommen (Joint Office)
STRICTLY
1. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

STRICTLY
1. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

STRICTLY
30 Rio Arriba Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Owner	Meridian Oil Inc.	Well API No.	30-045-28034
Address	PO Box 4289, Farmington, NM 87499		
operator (for Filing (Check proper one))	☐ Other (Please explain)		
or Well	☒	Change in Transporter of:	
completion	☐	Oil	☐ Dry Gas ☐
change in Operator	☐	Casinghead Gas	☐ Condensate ☐
change of operator give name a address of previous operator			

DESCRIPTION OF WELL AND LEASE

well Name	San Juan 32-9 Unit	Well No.	282	Pool Name, including Formation	Basin Fruitland Coal	Kind of Lease State (Federal) or Fee	Lease No.	SF-079048	
Unit Letter	G	2500	Feet From The	North	Line and	1830	Feet From The	East	Line
Section	33	Township	32N	Range	09W	NMPM	San Juan	County	

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

name of Authorized Transporter of Oil	☐ or Condensate	☒	Address (Give address to which approved copy of this form is to be sent)	PO Box 4289, Farmington, NM 87499				
name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas	☒	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 4289, Farmington, NM 87499				
well produces oil or liquids, no location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected?	When?		
	G	33	32N	09W				
this production is commingled with that from any other lease or pool, give commingling order number:								

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9/25/90	3/19/91	3527'						
stratums (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6683' GL	Fruitland Coal	3136'	3498'					
stratums	3136-3312', 3357-3399', 3480-3526'		Depth Casing Shoe					
Pre-perforated Liner								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	217'	189 cu.ft.					
8 3/4"	7"	3146'	1092 cu.ft.					
6 1/4"	5 1/2"	3527'	did not cement					
	2 3/8"	3498'						

TEST DATA AND REQUEST FOR ALLOWABLE

IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
depth of Test	Tubing Pressure	Casing Pressure	
total Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL			
total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Galvey of Condensate
testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	SI 879	SI 847	

III. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature
Peggy Bradfield
Printed Name
Reg. Affairs
Title
326-9700
Telephone No.
Date

OIL CONSERVATION DIVISION

Date Approved MAY 02 1991

By 3.11.1
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.