

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2500' FNL, 1830' FEL, Sec. 33, T-32-N, R-9-W, NMPM

5. Lease Number  
SF-079048

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 32-9 Unit

8. Well Name & Number  
San Juan 32-9 Unit #282

9. API Well No.  
30-045-28034

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing installation

13. Describe Proposed or Completed Operations

It is intended to install tubing on the subject well according to the attached procedure.

RECEIVED  
JUN 4 1998  
OIL & GAS DIV.  
BMLG

OIL & GAS DIV.

14. I hereby certify that the foregoing is true and correct.

Signed Deane W. Spencer (EJG) Title Regulatory Administrator Date 5/21/98

VKH

(This space for Federal or State Office use)

APPROVED BY Deane W. Spencer Title \_\_\_\_\_ Date JUN - 2 1998

CONDITION OF APPROVAL, if any:

NMOCD

**San Juan 32-9 Unit #282**  
**Fruitland Coal**  
**2500' FNL, 1830' FEL**  
**Unit G, Section 33, T-32-N, R-09-W**  
**Latitude / Longitude: 36° 56.49' / 107° 46.91'**  
**DPNO: 5110A**  
**Stainless Steel Tubing Installation**

1. Install surface equipment.
2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
3. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced **if necessary**. Test secondary seal and replace/install **if necessary**.
4. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up.
5. If fill covers any perforations, then TIH with bit and clean out to PBTD with air. TOOH.
6. TIH with expendable check, 1 joint 2-3/8" tubing, 1.78" ID SN. 4' bottom hole mandral. Connect 3/4" stainless steel tubing to mandral, then TIH with 2-3/8" production tubing. The stainless steel tubing will be reeled in with production string with a spooler and banded to the tubing. Broach all tubing.
7. Land tubing near bottom perforation. ND BOP and NU wellhead using a dual string tubing head. Pump off expendable check. RD and MOL. Return well to production.

Recommended: Eric J. Giles  
Production Engineer 5-21-98

Approved: Bruce W. Boyer 5-21-98  
Drilling Superintendent

Contacts: Eric J. Giles  
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EJG/ejg