

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 32-9 Unit	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENSER ☐ Other ☐		8. LEASE OR PLAT NAME San Juan 32-9 Unit	
3. NAME OF OPERATOR Meridian Oil Inc.		9. WELL NO. 289	
4. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1005' FSL, 890' FWL At top prod. interval reported below At total depth		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 23, T-32-N, R-10-W NMPM	
14. PERMIT NO. 30-045-28036		DATE ISSUED	
15. DATE SPUDDED 10/05/90		16. DATE T.D. REACHED 04/17/91	
17. DATE COMPL. (Ready to prod.) 04/21/91		18. ELEVATIONS (DP, RKB, ST, GR, ETC.): 6936' GL	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH San Juan	
13. STATE NM			

20. TOTAL DEPTH, MD & TVD 3769'	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY? 1	23. INTERVALS DRILLED BY Rotary Tools Yes	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Fruitland Coal - uncemented Liner	25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN none					27. WAS WELL CORDED no

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CHANGING RECORD	AMOUNT PULLED
9 5/8"	36#	224'	12 1/4"	248 cu.ft.	
7 "	20#	3513'	8 3/4"	1269 cu.ft.	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
5 1/2"	3467'	3769'	did not	cmt

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3742'	

31. PERFORATION RECORD (Interval, size and number) 3516-3643', 3733-3767' Pre-perforated Liner	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT JUN 11 1991
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33. PRODUCTION DATE FIRST PRODUCTION ut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.		OIL CON. DIV. DIST. 3	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
			600 mcf pitot gge
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	WATER—BBL.
SI 654	SI 1388		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	BHP @ 3740'	1592
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35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	SIGNED <i>[Signature]</i>	TITLE Regulatory Affairs
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*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
Ojo Alamo	1990'	2025'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	1990' 2025' 3385'	
Kirtland	2025'	3385'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3385'	3769'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			