

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CASER ☐ Other _____

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1875'FSL, 1265'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-28038
DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.
SF-078507
7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME
San Juan 32-9 Unit

9. LEASE OR TRACT NAME
San Juan 32-9 Unit

10. FIELD AND POOL, OR WILDCAT
295

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Basin Fruitland Coal

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 09/22/90
16. DATE T.D. REACHED 03/21/91
17. DATE COMPL. (Ready to prod.) 03/27/91
18. ELEVATIONS (DP, ENS, RT, GR, ETC.)* 6952'GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3770'
21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY* 1
23. INTERVALS DRILLED BY
ROTARY TOOLS Yes
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
none
27. WAS WELL CORDED no

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD			
9 5/8"	36#	522'	12 1/4"	472 cu.ft.			
7 "	20#	3500'	8 3/4"	1330 cu.ft.			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3419'	3770'	did not	cmt	2 3/8"	3722'	

31. PERFORATION RECORD (Interval, size and number)
3468-3554', 3727-3769'
Pre-perforated Liner
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND TYPE OF MATERIAL USED
MAY 31 1991
OIL CON. DIV.

33. PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Flowing or Shut-in)
ut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
207MCF -pitot gge
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
SI 1169 SI 1188

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 3700' 1296
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Temperature Survey
ACCEPTED FOR RECORD
MAY 27 1991

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE [Signature]
BY [Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2087'	2193'	White, cr-gr ss.	NAME MEAS. DEPTH TRUE VERT. DEPTH
Kirtland	2193'	3348'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3348'	3770'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	