

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Marathon Oil Company		Well API No. 30-045-28041
Address P. O. Box 552, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
Recompletion ☐		
Change in Operator ☐		
If change of operator give name and address of previous operator		

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DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ohio "D" Government 8	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. NM 021123
Location Unit Letter <u>M</u> : <u>1290'</u> Feet From The <u>South</u> Line and <u>1040'</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>31N</u> Range <u>12W</u> <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
None						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 11/26/90	Date Compl. Ready to Prod. 12/13/90		Total Depth 2509' KB		P.B.T.D. 2412' KB			
Elevations (DF, RKB, RT, GR, etc.) 6018' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2105'		Tubing Depth 2303'			
Perforations 2105 - 2392					Depth Casing Shoe 2500'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		337'		300 sx (circ 166 sx)			
7 7/8"	5 1/2"		2500'		525 sx			
	2 3/8"		2303'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 34	Length of Test 24 hrs	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pucl, back pr.) Pumping	Tubing Pressure (Shut-in) --	Casing Pressure (Shut-in) 775 psig	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rod J. Prosceno

Signature
Rod J. Prosceno, Operations Engineer
Printed Name
2/3/92
Date
(915) 682-1626
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB 20 1991**

By Original Signed by FRANK T. CHAVEZ

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.