

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078118
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 2009, AMARILLO, TEXAS 79189	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2350' FNL & 1025' FEL Sec. 18-32N-11W	8. Well Name and No. FC FEDERAL COM # 7
	9. API Well No. 30-045-28070
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TD NOTICE/PROD CASING</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a TD of 3360' on 9/18/90 by Four Corners Rig # 6. RU and ran 5 1/2" 17# I-70 casing, set @ 3360'. Cemented 1st stage with 230 sx Class "B"; cemented 2nd stage with 450 sx lead + 75 sx tail. Did not circulate cement to surface. Will run CBL to determine TOC and test casing when RU to complete.

RECEIVED
OCT 5 1990
OIL CON. DIV.
DIST. 3

cc: BLM-F (0+5), WF, Reg, Land, Expl., Drlg.

Signed <u>Charles R. McKee</u>	Title <u>Sr. Regulatory Analyst</u>	ACCEPTED FOR RECORD Date <u>9/20/90</u>
(This space for Federal or State office use)		OCT 05 1990
Approved by _____	Title _____	FARMINGTON RESOURCE AREA
Conditions of approval, if any:		BY <u>MT</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.