## UNITED STATES

## DEPARTMENT OF THE INTERIOR



BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on While L.	M 2, 22
970 FASION	Lease Number SF-078507 6. If Indian, All. or
. Type of Weill GAS	Tribe Name
	7. Unit Agreement Name
Name of Operator  BURLINGTON  RESOURCES OTL 5 GAS COMPANY	San Juan 32-9 Unit
RESOURCES OIL & GAS COMPANY	8. Well Name & Number
. Address & Phone No. of Operator	8. Well Name & Number San Juan 32-9 U #29
PO Box 4239, Farmington, NM 87499 (505) 326-9700	9. <b>API Well No</b> . 30-045-28076
. Location of Well, Footage, Sec., T, R, M	10. Field and Pool
790'FNL, 910'FEL, Sec.26, T-32-N, R-10-W, NMPM (	Basin Fruitland Coa 11. <b>County and State</b> San Juan Co, NM
Subsequent Report Plugging Back No Casing Repair Wa	ew Construction on-Routine Fracturing ater Shut off onversion to Injection
3. Describe Proposed or Completed Operations	
	following manner:
It is intended to recavitate the subject well in the Pull the production tubing. Pull the 5 %" liner. Cavit utilizing natural and air assisted surges until the well total depth and run a 5 %" 15.5# K-55 casing liner. The 4 shots per foot across the coal intervals. Rerun the public then be returned to production.	tate the Fruitland Coal formati l stabilizes. Clean the well t e liner will be pre-perforated
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.