

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>Coal Seam</u>
b. TYPE OF COMPLETION:					
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other _____
2. NAME OF OPERATOR					
Amoco Production Company Attn: John Hampton					
3. ADDRESS OF OPERATOR					
P.O. Box 800, Denver, Colorado 80201					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1080' FSL, 1140' FWL, SW/SW					
At top prod. interval reported below					
At total depth					
14. PERMIT NO.		DATE ISSUED			
30 045 28083		7/30/90			
15. DATE SPEDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
10/9/90		10/12/90		12/14/90	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
6161' GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
3107' 3 1/8"		3087'			
23. INTERVALS DRILLED BY				ROTARY TOOLS	
				yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
2678' -2863' Fruitland Coal				no	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	
CBL, BDL, CR logs				no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	260'	12 1/2"	160sx CL B w/2% CACL2	0
5 1/2"	17#	3107'	7 7/8"	(1st stg) 138sx CL B 65/35poz	0
tail w/ 200sx CL B (2nd stg)			321sx CL B 65/35poz		
DV tool set @ 1588'			tail w/ 60sx CL B.		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2684'	

31. PERFORATION RECORD (Interval and Depth)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attached		DEPT. INTERVAL (MD)	
FEB 04 1991		AMOUNT AND KIND OF MATERIAL USED	
OIL CON. DIV.		See Attached	
DIST. 3			

33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
12/3/90		Flowing		SI/WO/Pipeline			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROP'D. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS OIL RATIO
12/14/90	24	32/64		0	360	9	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY--API (°)	
300	400		0	360	9		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To Be Sold		JAN 24 1991	

35. LIST OF ATTACHMENTS		FARMINGTON RESOURCE AREA	
Perf and Frac info., Cement reports			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John Hampton TITLE Sr. Staff Admin. Supv DATE 12-20-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):							38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP				
					MEAS. DEPTH	TRUE VERT. DEPTH			
				Anitland Pictured Cliffs	2572' 2880'				

Perf: 12/2/90

2678'-2681', W/8 JSPF, .5" diam., 24 shots open.
2695'-2700', W/8 JSPF, .5" diam., 40 shots open.
2728'-2730', W/8 JSPF, .5" diam., 16 shots open.
2736'-2739', W/8 JSPF, .5" diam., 24 shots open.
2751'-2762', W/8 JSPF, .5" diam., 88 shots open.
2809'-2814', W/8 JSPF, .5" diam., 40 shots open.
2817'-2819', W/8 JSPF, .5" diam., 16 shots open.
2847'-2863', W/8 JSPF, .5" diam., 128 shots open.

Frac: 12/3/90 2678'-2863'

Frac down casing with 205000 gal water, 141130# 20/40 Brady sn,
19320# 40/70 sn, AIP 94 BPM, Air 1100psi.