

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENR ☐ Other _____

3. NAME OF OPERATOR

Meridian oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1840'S, 1355'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-28101

15. DATE SPUDDED

8-30-90

16. DATE T.D. REACHED

9-21-90

17. DATE COMPL. (Ready to prod.)

9-26-90

18. ELEVATIONS (DP, RKB, ST, GR, ETC.)*

6671'

19. TOTAL DEPTH, MD & TVD

3451'

20. PLUG BACK T.D., MD & TVD

21. IF MULTIPLE COMPL. HOW MANY*

1

22. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

24. TYPE ELECTRIC AND OTHER LOGS RUN

none

25. WAS WELL CORRO

no

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	523'	12 1/4"	472 cu.ft.	
7 "	23.0#	3130'	8 3/4"	1053 cu.ft.	

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2"	3065	3450'	did not	cmt

28. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3412	

29. PERFORATION RECORD (Interval, size and number)

3159-3365', 3407-3448' (predrilled liner)

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

31. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO*
			→		411 MCF	-pitot gge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 645	SI 1421	→					

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3400' 1591

33. LIST OF ATTACHMENTS

none

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

BY

DATE

10-22-90

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1703	1807'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1703' 1807' 3043' 3450'	
Kirtland	1807'	3043'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3043'	3450'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	3450'	3451'	Bn-Gry, fine grn, tight ss.			