

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

7. LEASE DESIGNATION AND SERIAL NO.

SF-078504

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

San Juan 32-9 Unit

10. FARM OR LEASE NAME

San Juan 32-9 Unit

11. WELL NO.

288

12. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

13. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 23, T-32-N, R-10-W
NMPM

14. COUNTY OR
PARISH

San Juan

15. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENSR ☐ Other _____

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1170'N, 1700'E

At top prod. interval reported below

At total depth

RECEIVED
NOV 27 1990

OIL CON. DIV.
DIST. 3

16. PERMIT NO.

30-045-28102

DATE ISSUED

17. DATE SPUDDED

8-27-90

18. DATE T.D. REACHED

9-16-90

19. DATE COMPL. (Ready to prod.)

9-20-90

20. ELEVATIONS (DP, RKB, ST, OB, ETC.)*

6867'GL

21. ELEV. CASINGHEAD

22. TOTAL DEPTH, MD & TVD

3656'

23. PLUG BACK T.D., MD & TVD

24. IF MULTIPLE COMPL.,
HOW MANY*

1

25. INTERVALS
DRILLED BY

Yes

ROTARY TOOLS

Yes

CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

27. WAS DIRECTIONAL
SURVEY MADE

No

28. TYPE ELECTRIC AND OTHER LOGS RUN

none

29. WAS WELL CORDED

no

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SETTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	307'	12 1/4"	283 cu.ft.	
7 "	23.0#	3370'	8 3/4"	1159 cu.ft.	

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3307'	3655'	did not	cmt	2 3/8"	3639'	

32. PERFORATION RECORD (Interval, size and number)

3400-3571', 3611-53' (predrilled
liner)

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

34. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF WATER—BBL. GAS/OIL RATIO

266 MCF -pitot gge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

SI 709

SI 1399

24-HOUR RATE

ACCEPTED FOR RECORD

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3630' 1614

TEST WITNESSED BY

NOV 19 1990

36. LIST OF ATTACHMENTS

none

NMCOO

FARMINGTON RESOURCE AREA

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

10-22-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1518	1620'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	1518' 1620' 3235'	
Kirtland	1620'	3235'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3235'	3656'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			