Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE.

30-045-28104

(formerly 9-331C)	UNI	UNITED STATES			Budget Bureau No. 1004-0136 Expires August 31, 1985			
	DEPARTMEN	T OF THE INTER	IOR		(* * * * * * * * * * * * * * * * * * * 			
	BUREAU OI	E LAND MANAGEMEN	Т		PARA PROBLE	N AND RESIAL NO.		
APPLICATIO		TO DRILL, DEEPE		A 614	ST 078096,	SF-078040		
In. TIPE OF WORK	THE TENTINE	TO DRILL, DEEPE	N, OK PLUG B	ACK	G. #F INDIAN, ALLOTT	EE OR TRIDE NAME		
b. Tire of well	RILL (X)	DEEPEN []	PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAME -		
WELL, 2. NAME OF OPERATOR	WELL X OTHER	Coal Seam zui	NE ZONE	ru 🗌	8. FARM OR LEASE N	AMB		
Amoco Produc	tion Company	ATTN: J. L.	<u> llampton</u>		Neil Gas C	Com "A"		
P. O. Box 80 1. LOUATION OF WELL (I	00 Denver, Co Report location clearly an	lorado 80201 d in accordance with any St	ale requirements *)		#1 10. FIELD AND POOL,	OR WILDCAT		
1290 At proposed prod. 20	'FNL, 790'	FEL, NE/NE	The state of the s		Basin Fruitla II. SEC., T., R., M., OI AND SURVEY OR	P At. w		
11	same				Y _{Sec. 14} ,	T31N R11W		
TAL DINTANCE IN MILER	AND DIRECTION FROM NE	REST TOWN OR POST OFFICE	i		12. COUNTY OR PARIS			
15. DINTANCE FROM PROT	W Take	cnrn			1			
LOCATION TO NEARES PROPERTY OR LEAME	1.00	16. NO.	OF ACRES IN LEASE	17. No. c	San Juan	NM		
(AIRO TO BEATER dr)	W. unit line it and	790' -	<i>-2201.83</i> 77052.49 1	TOT	IIIR WELL			
IO. DISTANCE TRUST time	PORED LOCATION*	19. rm	POSED DEPTH	20. ROTA	20 acres E/2			
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)	This action is subject to	786 ' TD	Rotar				
590		procedural review pursus	ent to 43 CFR 3185 9	1	22. APPROX. DATE W			
23.		And anneal nursuant to	13 CED 2185 A		As soon as p	ermitted		
		PROPOSED CASING AND	CEMENTING PROGRA	M DRILLI	NG OPERATIONS AUT	HORIZED ARE		
SIZE OF HOLE	BIZE OF CARING	WEIGHT PER POOT	SETTING DEPTH	. SUBJE(T TO COMPLIANCE V	WITH ATTACHED		
12_1/4"	8.5/8"	24#	250'	UENE	KAL REQUIREMENTS	77' -		
7_7/8"	5_1/2"	17#	2786' (TD)	250_c	f (cement to	surface)		
			(11)		of (cement to	surface)		
Notice of St	aking was súbmi	ttpd:						
	5 3 0m1	6/13/90						
Lease Descri	ption:							
Dloses	_ ,, , , ,				terit.	1 47		

Please see attached

REGEIVE AUG 08 1990 OIL CON. DIV

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout $\tilde{2}\tilde{4}$

RIGNED J.L. Hampton	TITLE Sr. Staff Admin.	Supv. DATE 6/26/90
(This apare for Federal or State office use)		AFFOVED
PERMIT NO.	APPROVAL DATE	AS ANOMORO
CONDITIONS OF APPROVAL, IF ANY:	TITLE	14(70) 1990 1 S S S S S S S S S S S S S S S S S S S
	NMOCD	PELAPLEA MANAGER

*See Instructions: On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within it - purisdiction.

Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Quantity	Size	Weight	Description	Cementing Program
SURFACE CA 250' 8	SING -5/8"	24#	K55 ST&C	250 cf Class B, 2% CaCl ₂ 15.6 ppg
1NTERMEDIA 2786 '5.		<u>ING</u> 17#	K55 ST&C	775 cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl ₂ 15.6 ppg

The above casing design is based upon a 11.0 #/gal mud weight.

EVALUATION

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT | P.O. But 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease	······································			Well No.	
AMOCO	PRODUCTIO	N COMPAN	Υ	NEIL	GAS COM ,	/A/		#	1
Unit Letter	Section	Township		Range		······································	County		
A	14	31 NDI	RTH	11	WEST	NMPM.	SA	N JUA	AN
Actual Footage Loca									
1290 Ground level Elev.		NOR'	TH line and		790	feet from	the EA	ST line	
		Formation	1	Pool	- 11			Dedicated	Acres 320.W
5903		and lo		Basin	Fruitlan	oc) Loc	1G25	-/2	Acres
i. Outline	the acreage dedicated	to the subject well	by colored pen	cil or hachure	marks on the plat belo	w.			
2. If more	than one lease is dedi	caled to the well, o	utline each and	identify the ov	vnership thereof (both	as to working	ig interest and ro	yalty).	
3. If more unitizat	than one lease of diffi ion, force-pooling, etc.	erent ownership is o	ledicated to the	well, have the	interest of all owners	been consoli	idated by comm	unitization,	ı
	Yes		wer is "yes" typ	e of consolidat	ion				
lf answer	is "no" list the owners	and tract description	os which have	actually been o	onsolidated. (Use re-	verse side of			
Unit form i	If neccessary,								
No allowa or until a r	ble will be assigned to non-standard unit, elim	the well until all in sinating such interes	nterests have be st. has been app	en consolidated roved by the D	1 (by communitization ivision	n, unitization,	forced-pooling,	or otherw	ise)
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