

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR Union Texas Petroleum Corp. - Attn. Ken White		8. FARM OR LEASE NAME Johnston Federal	
3. ADDRESS OF OPERATOR P. O. Box 2120, Houston, Tx 77252-2120		9. WELL NO. 28	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2255 FSL & 1065' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-045-28124		DATE ISSUED 4-26-90	
15. DATE SPUDDED 7-11-90		16. DATE T.D. REACHED 7-15-90	
17. DATE COMPL. (Ready to prod.) 12-27-90		18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6362'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3240 MD & TVP	
21. PLUG. BACK T.D., MD & TVD 3196 MD & TVP		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2982-3080		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	34,86#	382	12 1/4"
7 "	23#	2939	8 3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5"	2720	3239	100
31. PERFORATION RECORD (Interval, size and number) 2982-3080 .5" 124 holes		32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2982-3080		83,000 gal cross link	
33.* PRODUCTION			
DATE FIRST PRODUCTION 12-12-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in		DATE OF TEST 12-27-90	
HOURS TESTED 15		CHOKE SIZE Open	
PROD'N. FOR TEST PERIOD →		OIL—BBL. ---	
GAS—MCF. 700		WATER—BBL. 20	
GAS-OIL RATIO ---		FLOW. TUBING PRESS. 100	
CASING PRESSURE 575		CALCULATED 24-HOUR RATE →	
OIL—BBL. ---		GAS—MCF. 700	
WATER—BBL. ---		OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Ken White		TITLE Regulatory Permit Coord	
DATE 1-11-91		DATE 1-11-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJO Alamo Kirtland Fruitland Pictured Cliffs	1981 2012 2955 3210	