Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

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SF-	078	309	6

SUNDRY NOTICES AND REPORTS ON WELLS STEED TO TO DO not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

11-13-90 TD @ 2680', ran analysis w/micro logs,

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well		
Oil Gas Other Coal So	e am	8. Well Name and No.
2. Name of Operator	- cm	Nye Gas Com "D" #1
Great Western Drilling	Co.	9. API Well No.
3. Address and Telephone No.		30-045-28125
2550 La Plata Hwy, Fa	rmington, NM 87401	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D		Basin Fruitland Coal
1400' FNL, 1720' FEL, SW/NE, S	ec. 23, T-31N, R-11W	11. County or Parish, State
		San Juan, NM
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	1	TYPE OF ACTION
Notice of Intent	Abandonment	Change of Plans
The state of the s	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice APR 0 3 199	Altering Casing	Conversion to Injection
OIL CON.	1	Dispose Water
OIL COIN.	UIV. —	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations Clearly state a give subsurface locations and measured and true vertical control of the control	Il pertinent details, and give pertinent dates, including cal depths for all markers and zones pertinent to this	estimated date of starting any proposed work. If well is directionally drille
11-11-90 Spud 121" hole @ 11:00	A.M. 11-10-90.	
Ran 6 jts. 8-5/8" 23# LT&C L.S.	csg. 249' set @ 259', cem	ent w/395 cu. ft. class "B" +
27 CaCla + ## sel flake per sx	added. plug down @ 8:45 P.	M. 17 bbls good cement circulate
to pit. WOC 4½ hrs.		-
to pit. 400 42 miles		

Ran 64 jts. 4½" 11.6# 8rd J-55 csg. to 2667' set @ 2676', cement w/496 cu. ft. 65/35 pos-mix 6% gel + 3% CaCl2 + 1 cu. ft. perlite per sx added, followed w/350 cu. ft.

11-14-90 Ran temp survey found top cement outside @ 750' got bottom inside @ 2605'

class "G" neat. plug down @ 7:30 A.M. 11-15-90. cement did not circulate.

11-15-90 Ran 1" I.J. tubing to 757', cement to surface w/247 cu. ft. 8% gel.

4. I hereby costify that the foregoing is true and correct Signed Signed	Tide <u>Area Superintendent</u>	ACCEPTED FOR RECORD
(This space for Federal or State office use)	Title	MAR 01 1991
Approved by	NWOC:	FARMINGTON RESOURCE AREA BY 21

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GREAT WESTERN DRILLING COMPANY

Post Office Box 1659 • Midland, Texas 79702 • 915/682-5241

2550 La Plata Hwy Farmington, NM 87401

September 3, 1991



TABULATION OF DEVIATIONS OF:

NYE GAS COM "D" #1, Sec. 23, T-21N, R-11W, San Juan County, New Mexico

½° @ 235'

½° @ 509'

3/4° @ 1549'

1° @ 2005'

I hereby certify that the information given is true and complete to the best of my knowledge.

John B. Keeling Sr.

Production & Drilling Supervisor

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

The foregoing instrument was acknowledged before me this 3rd day of

September , 1991 by John B. Keeling Sr.

Notary Public

Commission expires: 9/9/91