

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved. U  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

(See other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

SE-078507

OWNER, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. DESIGN  Other \_\_\_\_\_

3. NAME OF OPERATOR  
Meridian Oil Inc.

4. ADDRESS OF OPERATOR  
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1605'FNL, 1060'FEL

At top prod. interval reported below

At total depth

UNIT AGREEMENT NAME

San Juan 32-9 Unit

6. FARM OR LEASE NAME

San Juan 32-9 Unit

7. WELL NO.

268

8. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

9. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 01, T-31-N, R-10-W  
NMPM

10. PERMIT NO. DATE ISSUED

30-045-28128

11. COUNTY OR PARISH

San Juan

12. STATE

NM

13. DATE SPUDDED 11/23/90 16. DATE T.D. REACHED 3/26/91 17. DATE COMPL. (Ready to prod.) 3/31/91 18. ELEVATIONS (DP, RKB, ST, GR, ETC.)\* 6624'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3473' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Fruitland Coal - uncemented Liner 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	cementing RECORD	AMOUNT PULLED
9 5/8"	36#	404'	12 1/4"	378 cu.ft.	
7 "	20#	3157'	8 3/4"	1074 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3117'	3473'	did not	cmt	2 3/8"	3446'	

31. PERFORATION RECORD (Interval, size and number)  
3207-3251', 3330-3372', 3431-3471'  
Pre-perforated Liner

32. ACID, SHOT, FRACTURE, OR OTHER TREATMENT RECORD  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
MAY 31 1991  
OIL CON. DIV.

33. PRODUCTION  
DATE FIRST PRODUCTION ut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
WELL STATUS (Producing or shut-in)  
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold BHP @ 3400' 1494  
1.454MMCF Pitot  
ACCEPTED FOR RECORD  
MAY 29 1991  
TEST WELL NO. BY

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE Regulatory Affairs BY [Signature] DATE 4-24-91

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH
				TRUE VERT. DEPTH	
Ojo Alamo	1860'	1960'	White, cr-gr ss.		
Kirtland	1960'	3000'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3000'	3473'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1860' 1960' 3000'