

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REPAIR ☐

Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 900'S, 790'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-28129

DATE ISSUED

7. UNIT ACQUISITION NAME

San Juan 32-9 Unit

5. FARM OR LEASE NAME

San Juan 32-9 Unit

9. WELL NO.

275

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLUCK AND SURVEY OR AREA

Sec. 29, T-32-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

9-22-90

16. DATE T.D. REACHED

4-1-91

17. DATE COMPL. (Ready to prod.)

4-5-91

18. ELEVATIONS (OF. RKB. AT. CR. ETC.)*

6649' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH. MD & TVD

3480'

21. PLUG BACK T.D.. MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

1

23. INTERVALS DRILLED BY

Yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORRO

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT. LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	230'	12 1/4"	189 cu.ft.	
7 "	20.0#	3228'	8 3/4"	1118 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	3154'	3480'	did not	cmt

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3444'	

31. PERFORATION RECORD (Interval, size and number)

3205-87', 3437-78' (predrilled liner)

32. ACID, SHOT, FRACTURE CEMENT MUD SIZE, ETC.

DEPTH (INTERVAL (MD))

AMOUNT AND KIND OF MATERIALS USED

MAY 31 1991

OIL CON. DIV.

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

2.4 MMCFD-pitot gas

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BSL.

GAS—MCF.

WATER—BSL.

GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3400'

1540

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

4-23-91

ACCEPTED FOR RECORD

MAY 29 1991

EXEMPT FROM PUBLIC ACCESS AREA

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo	1970'	2040'	White, cr-gr ss.	
Kirtland	2040'	3040'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3040'	3480'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland
				1970' 2040' 3040'
				MEAS. DEPTH
				TRUE VERT. DEPTH