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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Rescurces Department

DISTRICT II P.O. Drawer DD. Antenia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		inta Fe, New M	lexico 8750	04-2088					
I.	REQUEST FO	OR ALLOWA							
Operator	IOTRA	NSPORT OI	L AND NA	TURAL G		API No.			
Meridian Oil Inc.	<del></del>								
P. O. Box 4289, Farmi	ngton, NM 874	199							
Reason(s) for Filing (Check proper box)  New Well		Transporter of:	Oth	et (Please expl	ein)				
Recompletion	on	Dry Gas	Ξ	ffective	10/1/9	1			
Change in Operator  If change of operator give name	Casinghead Gas	Condenses		<del></del>	<del></del>	<u> </u>			
III. DESCRIPTION OF THEFT	AND 17.00						<del></del>	<u> </u>	
IL DESCRIPTION OF WELL Lease Name		Pool Name, jacked	ing Formation	<del></del> -	Kind	of Lease	1	esse No.	
San Juan 32-9 Unit	285	Basin Frui	tland Co	al		Federal or Fe	SF-07		
Unit Letter	. 1015	Feet From The	outh	. 142	20 _		West		
12	. 22N	. reat from the		and		et From The	<del></del>	Line	
Section 13 Townsh		Range 10	, , , , ,	upm, Sar	Juan	<del>- ,</del> -		County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	VSPORTER OF OI		RAL GAS					<u></u>	
Meridian Oil Inc.			Address (Give address to which approved copy of this form is to be sens) P. O. Box 4289, Farmington, NM 87499						
Name of Authorized Transporter of Casis MO I	ighead Gas	or Dry Gas 🗔	Address (Give address to which approved copy of this form is to be sent)						
If well produces out or liquids, give location of trains.	Unit Sec.	Twp. Rgs.	P. O. Box 4289, Farmington, NM 87499  Is gas actually connected? When?						
If this production is commanded with that	from any other lease or								
IV. COMPLETION DATA		cool, give commings	red outer, armit	<b></b>					
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to	Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Takin Dark			
Perforations					Tubing Depth				
						Depth Casin	g Shoe		
HOLE SIZE	TUBING, CASING AND			· · · · · · · · · · · · · · · · · · ·					
TIOCE SIZE	CE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
		· · · · · · · · · · · · · · · · · · ·							
V. TEST DATA AND REQUES OIL WELL Test must be after t	ST FOR ALLOWA recovery of total volume of		h			4			
Date First New Oil Run To Tank	Date of Test	Producing Met	hod (Flow, pur	mp, gas lift, et	c.)	or pui 24 hour	<u> </u>		
Length of Test	Tubing Pressure			WET	<u>a – </u>	Chair Site	PART OF TAXABLE	4	
Appel Park Divise Ten						JEG	EIN		
Actual Prod. During Test Oil - Bbls.		WWL-1991			Gas- MCF (2)				
GAS WELL		O	L CON	. DIV.	-		5 :331	•	
Actual Prod. Test - MCF/D	Length of Test		Blue Colon and MMCF			GHy Conduc DIV			
Testing Method (pulat, back pr.)	Tubing Pressure (Shut-i	m)	Casing Pressur	e (Shut-in)		Choke Size	डा. उ	•	
VI ODER A TOR CERTIFIC						<u> </u>			
VL OPERATOR CERTIFIC.  I hereby certify that the rules and regula	OIL CONSERVATION DIVISION								
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.			JUL 1 1 1991						
Land: Nahusin			Date Approved						
Signature Survivary			By 3.1) A.						
Leslie Kahwajy Production Analyst			SUPERVISOR DISTRICT #3						
6/3/91	505-326-9700			Title					

## DISTRUCTIONS: This form is to be filed in compli

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.