

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Well **99 OCT 14 PM 3:34**

1. Type of Well  
GAS
2. Name of Operator  
**BURLINGTON RESOURCES**  
OIL & GAS COMPANY
3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M  
1015' FSL, 1420' FWL, Sec.13, T-32-N, R-10-W, NMPM
5. Lease Number  
SF-078504
6. If Indian, All. or Tribe Name
7. Unit Agreement Name  
San Juan 32-9 Unit
8. Well Name & Number  
San Juan 32-9 U #285
9. API Well No.  
30-045-28130
10. Field and Pool  
Basin Fruitland Coal
11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

- |  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                     | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                    | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back                   | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair                   | <input type="checkbox"/> Water Shut off          |
|  | <input type="checkbox"/> Altering Casing                 | <input type="checkbox"/> Conversion to Injection |
|  | <input checked="" type="checkbox"/> Other - Recavitation |  |

## 13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

Pull the production tubing. Pull the 5½" liner. Cavitare the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to total depth and run a 5½" 15.5# K-55 casing liner. The liner will be pre-perforated with 4 shots per foot across the coal intervals. Rerun the production tubing. The well will then be returned to production.

## 14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Cole* Title Regulatory Administrator Date 10/13/99  
trc

(This space for Federal or State Office use)

APPROVED BY */s/ Joe Hewitt* Title \_\_\_\_\_ Date 10/25  
CONDITION OF APPROVAL, if any: