

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O.Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004528172

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

McEwen Gas Com D

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

8. Well No.

1

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-4988

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter H : 1740 Feet From The North Line and 1190 Feet From The East Line

Section 5 Township 31N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5825' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: OIL CON. DIV. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has completed the following repair:

MIRUSU 6/19/95. SICP 180 psi, SITP 110 psi. Blow well down, load tubing with 20 bw. Nipple down wellhead, nipple up bop. Set bridge plug at 450'. Test bop to 2000 psi high, 250 psi low. Retrieve bridge plug. Tag fill at 2372', clean out to 2448' with 2000 cfm air and 7 gpm wt. Clean out to TD at 2631', circ hole. Pull up into shoe at 2300'. Flow well. Tag bridge plug at 2420'. Clean out to 2631' TD. TOH laid down drill collars, pick up 12 jts 4.5" 11.6# hydril 521 liner. Run a 6.25" bit and bit sub with float on bottom of liner, baker model slp-r hanger packer on top, set liner at 2167'. Perforate 2357-2629 with 4 JSPF, .500" diameter, total shots fired 260. guns size 3.5", 90 deg phasing. Land tubing at 2913'. Nipple down bop, nipple up wellhead. Pump out plug and circ hole with air. RDMOSU 6/23/95.

I hereby certify that the information given is true and complete to the best of my knowledge and belief.

SIGNATURE

Patty Haeefe

TITLE

Staff Assistant

DATE 08-02-1995

TYPE OR PRINT NAME

Patty Haeefe

TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 6

DATE

AUG 4 1995

CONDITIONS OF APPROVAL, IF ANY: