

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95
Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Haeefe Phone: (303) 830-4988

II. Name of Well: McEwen Gas Com D #1 API #: 3004528172

Location of Well: Unit Letter H, 1740 Feet from the North line and 1190 Feet from the East line, Section 5, Township 31N, Range 10W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 6/19/95

Date Workover Procedures were Completed: 6/23/95

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Fruitland Coal

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

Patricia J. Haeefe, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haeefe
(Name)
Staff Assistant
(Title)

RECEIVED
JUN 21 1995
OIL CON. DIV.
DET. 3

SUBSCRIBED AND SWORN TO before me this 20th day of June, 1996.

Patricia J. Archuleta
Notary Public

My Commission expires: August 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6/23, 1995.

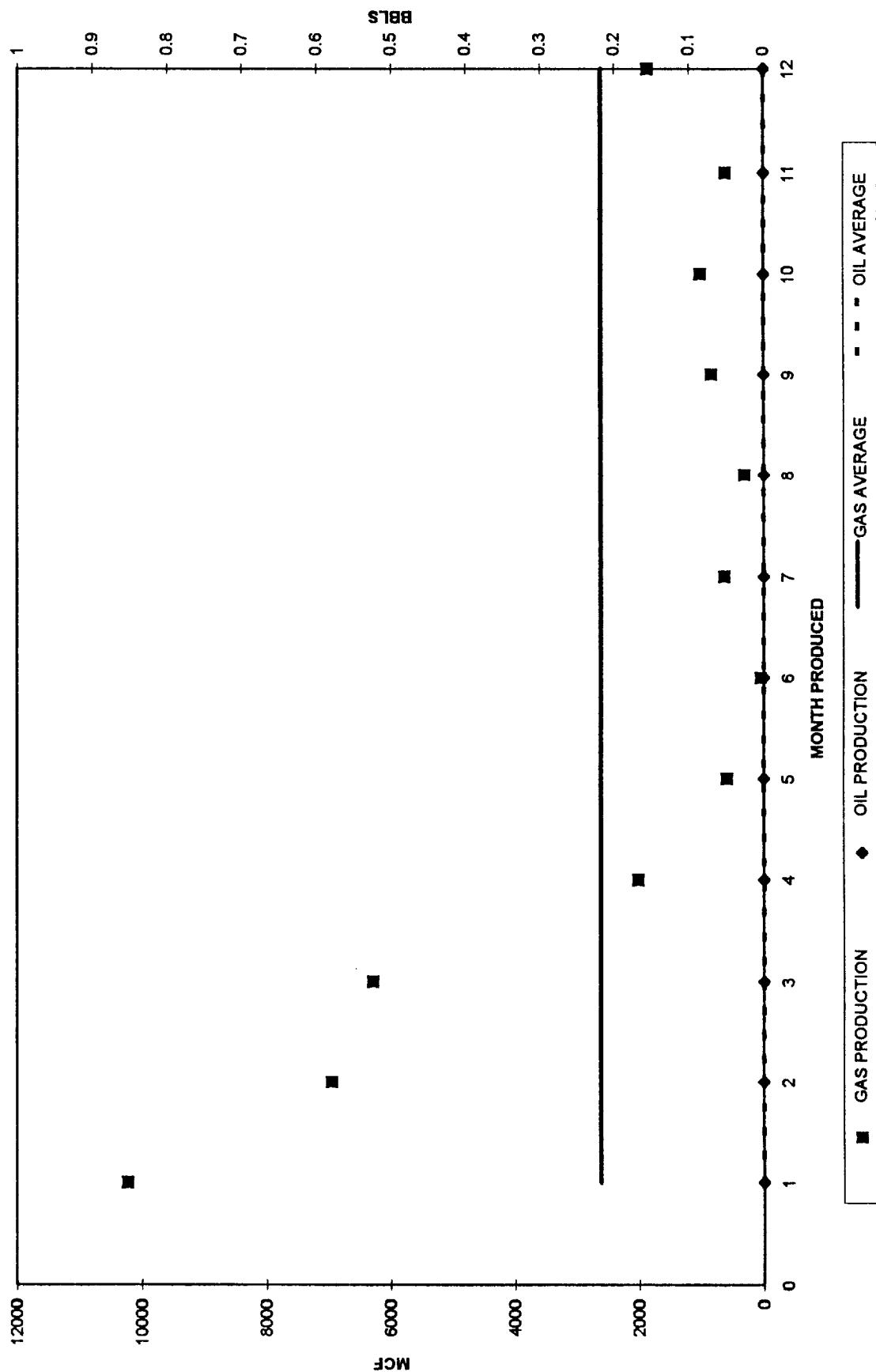
JS. S.
District Supervisor, District 3
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

DECLINE CURVE



McEwen Gas Com D1

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
McEwen Gas Com D	001	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	06/84	0	10234
McEwen Gas Com D	002	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	07/84	0	6952
McEwen Gas Com D	003	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	08/84	0	6290
McEwen Gas Com D	004	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	09/84	0	2014
McEwen Gas Com D	005	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	10/84	0	592
McEwen Gas Com D	006	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	11/84	0	53
McEwen Gas Com D	007	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	12/84	0	637
McEwen Gas Com D	008	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	01/85	0	312
McEwen Gas Com D	009	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	02/85	0	840
McEwen Gas Com D	010	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	03/85	0	1023
McEwen Gas Com D	011	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	04/85	0	621
McEwen Gas Com D	012	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	05/85	0	1865
12-month average - Projected Trend							0	2619

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004528172

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

McEwen Gas Com D

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Patty Haelele

3. Address of Operator

P.O. Box 800

Donvor

Colorado

80201

(303) 830 4988

4. Well Location

Unit Letter

H

: 1740

Feet From The

North

Line and

1190

Feet From The

East

Line

Section

5

Township

31N

Range

10W

NM1M

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5825' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER: ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OIL CON. DIV.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has completed the following repair:

MIRUSU 6/19/95. SICP 180 psi, SITP 110 psi. Blow well down, load tubing with 20 bw. Nipple down wellhead, nipple up bop. Set bridge plug at 450'. Test bop to 2000 psi high, 250 psi low. Retrieve bridge plug. Tag fill at 2372', clean out to 2448' with 2000 cfm air and 7 gpm wt. Clean out to TD at 2631', circ hole. Pull up into shoe at 2300'. Flow well. Tag bridge plug at 2420'. Clean out to 2631' TD. TOH laid down drill collars, pick up 12 jts 4.5" 11.6# hydril 521 liner. Run a 6.25" bit and bit sub with float on bottom of liner, baker model slp-r hanger packer on top, set liner at 2167'. Perforate 2357-2629 with 4 JSPF, .500" diameter, total shots fired 260. guns size 3.5", 90 deg phasing. Land tubing at 2913'. Nipple down bop, nipple up wellhead. Pump out plug and circ hole with air. RDMOSU 6/23/95.

I hereby certify that the information given is true and complete to the best of my knowledge and belief.

SIGNATURE

Patty Haelele

SRBU

Staff Assistant

DATE 08-02-1995

TYPE OR PRINT NAME

Patty Haelele

AUG 16 1995

TELEPHONE NO. (303) 830 4988

(This space for State Use)

APPROVED BY

Original Signed by FRANK T. CHAVEZ

ADMINISTRATIVE GROUP

TITLE

DATE

AUG - 4 1995

CONDITIONS OF APPROVAL IF ANY: