District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

> **Submit Original** Plus 2 Copies to appropriate District Office

APPLICATION FOR **QUALIFICATION OF WELL WORKOVER PROJECT** AND CERTIFICATION OF APPROVAL

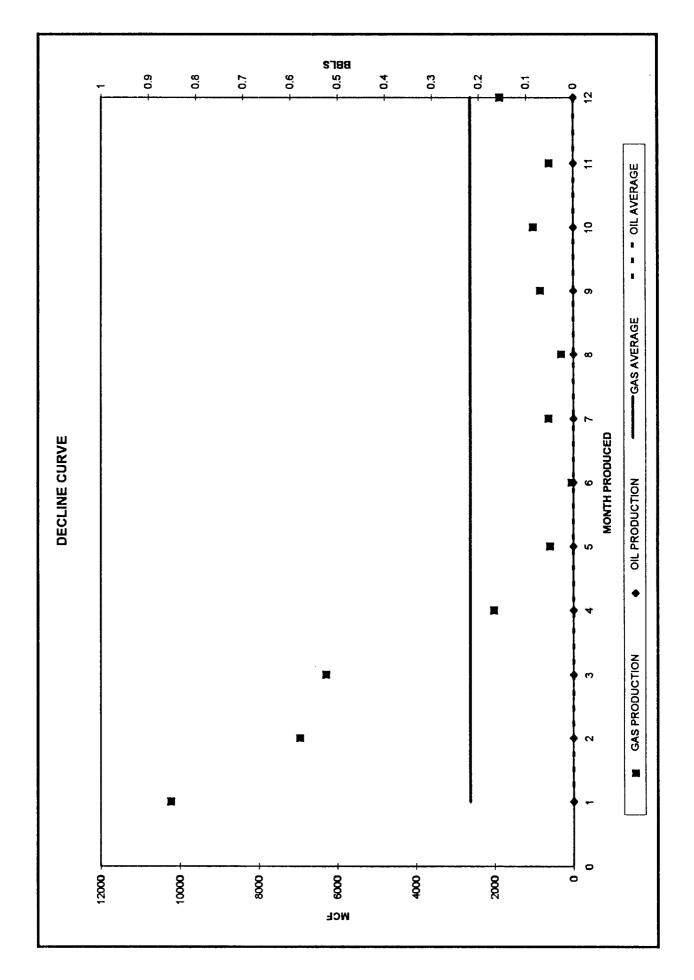
THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Amoco Production Company	<i>'</i>	OGRID #:	000778
	Address:	P.O. Box 800, Denver, Color	rado 80201	·····	
	Contact Party:	Patricia J. Haefele		Phone:	(303) 830-4988
II.		McEwen Gas Com D #1		API #:	3004528172
		ll: Unit Letter <u>H</u> , <u>1740</u> Fect fr ⁄IPM, <u>San Juan</u> County.	om the North line and 1190 Feet from	the East line, Section	on <u>5,</u> Township <u>31N</u> ,
III.	Date Workover Procedures Commenced: 6/19/95				
	Date Workover	Procedures were Completed:	6/23/95		
V.	showing month	ly oil and/or gas Project Prod	the Well (a production decline curve luction) based on at least twelve (12) related performance prior to performing Well	months of establishe	•
VI.	Pool(s) on which	h Production Projection is base	ed:		
	Basin Fruitland	Coal		PE(BRIVE
VII.	AFFIDAVIT:			JUN T	2 1 1996
	State of Colorad	<u>lo</u>)) ss.		<u>О</u> ПП С	VANDO -
	County of Denv				ON. DIV.
	Patricia J. Haefe	ele, being first duly sworn, upo	on oath states:		

- 1. I am the Operator or authorized representative of the Operator of the above referenced Well.
- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

. Haefele (Name) Staff Assistant (Title)

UBSCRIBED AND SWORN TO before me this 20 day of June , 1974.
Notary Public No
OR OIL CONSERVATION DIVISION USE ONLY:
III. CERTIFICATION OF APPROVAL:
This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designate as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 1 Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of
35,0
District Supervisor, District
Date: 8/28/96
DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE:



Page 1

WELLNAME	WELLNO	POOL	FLAC	НА	LOCATION	MONTH	OIL	GAS
McEwen Gas Com D	1001	Basin Fruitiand Coal		3004528172	Unit H 5 31N 10W	06/94	0	10234
McEwen Gas Com D	200	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	07/94	0	6952
McEwen Gas Com D	E003	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	08/94	0	6290
McEwen Gas Com D	004	Basin Fruitiand Coal		3004528172	Unit H 5 31N 10W	09/94	0	2014
McEwen Gas Com D	500	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	10/94	0	592
McEwen Gas Com D	900	Basin Fruitiand Coal		3004528172	Unit H 5 31N 10W	11/84	0	53
McEwen Gas Com D	200	Basin Fruitiand Coal		3004528172	Unit H 5 31N 10W	12/94	0	637
McEwen Gas Com D	800	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	01/95	0	312
McEwen Gas Com D	600	Basin Fruitiand Coal		3004528172	Unit H 5 31N 10W	02/95	0	840
McEwen Gas Com D	010	Basin Fruitiand Coal		3004528172	Unit H 5 31N 10W	03/95	0	1023
McEwen Gas Com D	011	Basin Fruitiand Coal		3004528172	Unit H 5 31N 10W	04/95	0	621
McEwen Gas Com D	012	Basin Fruitland Coal		3004528172	Unit H 5 31N 10W	05/95	0	1865
					12-month average - Projected Trend	cted Trend	O	2619

DISTRICT II DISTRI	Submit 3 Copies		e of New Mexi		Q	100	Form C-	
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DISTRICT South Properties South Fe, New Mexico 87504 20RR South Properties South	DISTRICT I P.O. Box 1980, Hobbs, NM 88	/41/		DIVISION)	WELL API NO		
Section Sect	DISTRICT II	Santa En 1		504-2088			3004528172	
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2. Name of Operator Anteconforout on Company Patty Hadele 1. Addies of Operator P.O. Box 800 Danvor Colorado 80201 G3031 830 4988 9. Pool anuse or Widean Usain Fruitland Coal 4. Well Location Unit Letter II: 1740 Feet From The North Line and 1190 Feet From The Eost Line Section 5 Township 31N Range 10W NMIM San Judo County 10 Feet From The Eost Line NOTICE OF INTERNITION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: COMMENCE DRILLING OFNS. PLUG AND ABANDON COMMENCE DRILLING OFNS. PLUG AND ABANDON COMMENCE DRILLING OFNS. PLUG AND ABANDON COMMENCE DRILLING OFNS. DITTER: D		AS X OTHER						
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DIHER: OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, Including estimated date of starting any proposed work) SEE RULE 1103. Amoco Production Company has completed the following repair: MIRUSU 6/19/95. SICP 180 psi, SITP 110 psi. Blow well down, load tubing with 20 bw. Nipple down wellhead, nipple up bop. Set bridge plug at 450'. Test bop to 2000 psi high, 250 psi low. Retrieve bridge plug. Tag fill at 2372', clean out to 2448' with 2000 cfm air and 7 gpm wt. Clean out to That 2631', circ hole. Pull up into shoe at 2300'. Flow well. Tag bridge plug at 2420'. Clean out to 2631' TD. TOH laid down drill collars, pick up 12' jts 4.5" 11.6# hydril 521 liner. Run a 6.25" bit and bit sub with float on bottom of liner, baker model slp-r hanger packer on top, set liner at 2167'. Perforate 2357-2629 with 4 JSPF, 500" diameter, total shots fired 260. guns size 3.5", 90 deg phasing. Land tubing at 2913'. Nipple down bop, nipple up wellhead. Pump out plug and circ hole with air. RDMOSU 6/23/95. Thereby certify that the integration of integration of the best of my knowledge and belief. SRBU Staff Assistant DATE 08-02-1995 TYPE OR PRINT NAME Patty Haefele AUG 1 6 1995 TELEPHONE NO. (303) 830 496 (This space for State Use)	PULL OR ALTER CASING] — (1333 []	-	CASING TEST A	MD CEM	ENT IOR		(.
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MIRUSU 6/19/95. SICP 180 psi, SITP 110 psi. Blow well down, load tubing with 20 bw. Nipple down wellhead, nipple up bop. Set bridge plug at 450'. Test bop to 2000 psi high, 250 psi low. Retrieve bridge plug. Tag fill at 2372', clean out to 2448' with 2000 efin air and 7 gpm wt. Clean out to TD at 2631', circ hole. Pull up into shoe at 2300'. Flow well. Tag bridge plug at 2420'. Clean out to 2631' TD. TOH laid down drill collars, pick up 12' jts 4.5" 11.6# hydril 521 liner. Run a 6.25" bit and bit sub with float on bottom of liner, baker model slp-r hanger packer on top, set liner at 2167'. Perforate 2357-2629 with 4 JSPF, .500" diameter, total shots fired 260. guns size 3.5", 90 deg phasing. Land tubing at 2913'. Nipple down bop, nipple up wellhead. Pump out plug and circ hole with air. RDMOSU 6/23/95. Thereby certify the Pe information flow is true and Domplete to the best of my knowledge and belief. SIBU Staff Assistant PALE 08-02-1995 TYPE OR PRINT NAME Patty Haefele AUG-1-6-1995 TELEPHONE NO. (303) 830-494 (This space for State Use)	12. Describe Proposed or Complimork) SEE RULE 1103.	Cled Operations (Clearly state	e all pertinent detai	ils, and give pertinen	t dates, in	cluding estimated	l date of starting any	proposed
nipple up bop. Set bridge plug at 450'. Test bop to 2000 psi high, 250 psi low. Retrieve bridge plug. Tag fill at 2372', clean out to 2448' with 2000 efin air and 7 gpm wt. Clean out to TD at 2631', circ hole. Pull up into shoe at 2300'. Flow well. Tag bridge plug at 2420'. Clean out to 2631' TD. TOH laid down drill collars, pick up 12' jts 4.5" 11.6# hydrit 521 liner. Run a 6.25" bit and bit sub with float on bottom of liner, baker model slp-r hanger packer on top, set liner at 2167'. Perforate 2357-2629 with 4 JSPF, .500" diameter, total shots fired 260. guns size 3.5", 90 deg phasing. Land tubing at 2913'. Nipple down bop, nipple up wellhead. Pump out plug and circ hole with air. RDMOSU 6/23/95. Thereby certify the Configuration Oxylia true and Omplete to the best of my knowledge and belief. SRBU Stall Assistant DATE 08-02-1995 TYPE OR PRINT NAME Patty Haefele AUG-1-6-1995. TELEPHONE NO. (303) 830-491 (This space for State Use)	Amoco Production	Company has complet	ed the following	ng repair:				
SRBU Stall Assistant DATE 08-02-1995 TYPE OR PRINT NAME Patty Haefele AUG_1_6_1995 TELEPHONE NO. (303) 830-498 (This space for State Use)	nipple up bop. Set 2372', clean out to 2300'. Flow well. 4.5" 11.6# hydril 5: on top, set liner at 2 deg phasing. Land	bridge plug at 450'. 7 2448' with 2000 cfm Tag bridge plug at 24 21 liner. Run a 6.25" 2167'. Perforate 2357 tubing at 2913'. Nipp	Fest bop to 20 air and 7 gpm 20'. Clean ou bit and bit sul -2629 with 4 J	00 psi high, 250 wt. Clean out to it to 2631' TD. with float on b JSPF, .500" dia	psi low o TD at TOH la ottom o meter, te	v. Retrieve b t 2631', cire nid down dril f liner, baker otal shots fire	ridge plug. Tap hole. Pull up in l collars, pick u model slp-r ha ed 260. guns siz	g fill at ato shoe at p 12'jts ager packer te 3.5", 90
TYPE OR PRINT NAME Patty Haefele AUG_1_6_1995 TELEPHONE NO. (303) 830-491 (This space for State Use)	Pour	ion Oxt in true and Oxnology		SRBU St		stant	08-(02-1995
(This space for State Use)		Patty Haefele						
A DAMANDED ATIME ODOLID			AUG	1-6-1995			TELECHONE NO. (J	037 030 438
APPROVED BY DATE AUO 4	Original Si	anod by FRANK T. CII/VI	. A		Property	1.5 ^m	ΔΗ	G - 1 1

COMBILIONS OF APPROVAL IF ANY-