Form 1100-5 December 1444.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 11004-1135

BUREAU OF LAND MANAGEMENT	Expires September 10 1440
SUNDRY NOTICES AND REPORTS ON WELLS	S Lease Designation and Serial No. 20SF-078513
Do not use this form for proposals to drill or to deepen or reentry to a different rese Use "APPLICATION FOR PERMIT—" for such proposals	5 Il Indian, Allonee or Tribe Name TVOIT.
SUBMIT IN TRIPLICATE	7. If Unit or CA. Agreement Designation
1. Type of Well	
Od Well X well Other Coal Seam 2. Name of Operator	E. Well Name and No.
Amoco Production Company Atten. John Hampton	Arnaud "A" #1
J. Address and Telephone No	30-045-28182
P.O. Box 800, Denver, CO 30201 4 Location of Well (Foodige, Soc., T., R., M., or Survey Description)	10 Field and Pool, or Exploratory Area
Location of well recourse, Sec., L., K., M., St. Survey Descriptions	Basin Fruitland Coal Gas
1850' FNL, 1090' FEL, SE/NE, Sec. 17, T32N R9W	San Juan, NM
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF AC	
Notice of Intent	Change of Plans
Subsequent Report MAR 07 1991 Recompletion	New Construction
Oll Co.	Non-Routine Fracturing
Subsequent Report Subsequent Report Subsequent Report Alternat China	Water Shut-Off
Spud and	Set Casing
Recompletion	results of multiple completion on Well Completion or Report and Log form.)
Describe Proposed of Completed Operations (Clearly state all pertinent details, and five pertinent dates, including estimated date of five subsurface locations and measured and true vertical depths for all markets and tenes pertinent to this work.)*	of starting any proposed work. If well is directionally strated
	_
Spud a $12/4$ surface hole on $12/(-9/)$ -+ -20/20	. 270
hr	s. Drilled to 500
Set 958367655 surface casing at $\frac{2}{3}$	Cemented with
psi. Drilled a six	" hole to a TD
. 500 / 23	produgtion
with 1005x class Bythand.	liberton lite, tail
Circulated 31 BBLs good cement to the surface.	-
Rig Released at 4:20	
$\frac{1}{1}$ Released at $\frac{1}{1}$ or $\frac{1}{1}$	
rs. on 12-16-90.	
rs. on <u>12-16-90</u> .	
rs. on <u>12-16-90</u> .	
	· · · · · · · · · · · · · · · · · · ·
Rig Released at 4:30 hrs. on 12-16-90.	ACCEPTED FOR RECORD
14. I hereby seruh that the foregoing is true and correct Signed John Nanton DAA Tide In Staff admin	ACCEPTED FOR RECORD
14. I hereby extratification for going is true and correct Signed form I and ton DA Tide In Staff. admin I (Thus sefect for Foderal or State office use)	1-129/ FEB 14 1991
14. I hereby seruh that the foregoing is true and correct Signed John Nanton DAA Tide In Staff admin	ACCEPTED FOR RECORD J-1291 FEB 14 1991 FARMINGTON RESOURCE AREA BY 234

Tide 12 U.S.C. Section 1001, makes it a crume for any person browingly and willfully to make to any department or agency of the United States any false, licutious or fraudulent statemen

" conferences as to any maner within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Intenor. Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W. Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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