

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company

Attn: Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, tx 77352

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL & 1090' FEL Sec. 17 T32N R8W Unit H

5. Lease Designation and Serial No.

SF - 078513

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arnaud A 1

9. API Well No.

30-045-28182

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

WELL REPAIR

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/12/1999 MIRUSU Pressure test BOP. Blow down well. TOH w/TBG. TIH & C/O well w/air. Tag bottom @ 3727'. Drill 8' new hole to 3735. NOTE: PERMISSION PER PHONE CONVERSATION MIKE KUTAS (AMOCO) & WAYNE TOWNSEND (BLM) ON 10/17/1999. COTB to 3735'. Flow well. TIH to 3721' tag fill. RU reamer. TIH to 3420'. Break circ & underream from 3420' to 3622'. @ 3622' coal flowing into well. Pressure from 700 - 1200 PSI. TOH w/reamer. TIH w/new bit & tag fill @ 3491'. COTB from 3491' - 3543'. Formation flowing coal. Shut down rig & all other EQPT on location. Safety Stand down.
Blow down well (805 PSI). TIH to 3505 tag fill. COTB from 3505' - 3512'. Continue COTB to 3543' - 3606. TOH. TIH w/underreamer. Break circ. Underream from 3425' - 3735' TD. Circ hole. TOH w/reamer. RU to cavitate. TIH to 3470' tag fill. PU Break circ. COTB from 3470' - 3735'. Flow well. TIH to 3521' tag bridge. Brak Circ. Drill on bridge. Dry up hole & TOH. TIH w/new bit tag bridge @ 3515' COTB 3515' - 3536' Hard drilling. COTB 3536' - 3566' heavy coal returns. COTB 3568' - 3600'. Coal flowing heavy. COTB 3548' - 3568' Heavy coal. COTB 3568' - 3663'. COTB 3693' - 3735'. Flow well for fill check. Flow well on 3/4" choke - end PSI 40# 590 MCFD. Well loaded w/WTR. Flow well for clean up. COTB 3615' - 3735'. Dry up well. TOH. TIH w/ 5 1/2" liner & hanger & set @ 3735'. TOH. RU & perf 3463' - 3468'; 3483' - 3518'; 3635' - 3640'; 3621' - 3726'. Test w/well pressure. Blow down well. TIH w 2 3/8" TBG & land @ 3719'. ND BOP. NU tree & test 15 min. 1500# PSI good.

10/30/199 RDMOSU

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title Sr. Business Analyst

Date

12/01/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

AMOCO