

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-1133
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

91 JAN 28 PM 2:57
FARMINGTON, N.M.

3. Lease Designation and Serial No.
SF-078513
5. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other Coal Seam

2. Name of Operator
Amoco Production Company Atten. John Hampton

3. Address and Telephone No.
P.O. Box 800, Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL, 930' FWL, SW/SW, Sec. 17, T32N R9W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arnaud "A" #2

9. API Well No.

30-045-29183

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF NOTICE

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Spud and Set Casing

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" surface hole on 12-6-90 at 13:15 hrs. Drilled to 283'.
Set 9 5/8" 36# K 55 surface casing at 276'. Cemented with
300sx class B with 2 1/2% CACL2. Circulated 20 BBLs to the surface.
Pressure tested casing to 1000 psi. Drilled a 8 5/8" hole to a TD
of 3190' on 12-11-90. Set 7" 23# K 55 LTC production
casing at 3171'. Cemented with 650sx class B 65/35 pot, tail with
100 sx class B ideal.
Circulated 60 BBLs good cement to the surface.

Rig Released at 14:30 hrs. on 12-11-90.

RECEIVED

FEB 19 1991

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title

In Staff Admin Super

Date

1-6-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NMOC