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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 30-045-28183
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name ARNAUD A	Well No. 2	Pool Name, Including Formation BASIN FRUITLAND COAL GAS	Kind of Lease FED	Lease No. SF-078513
Location				
Unit Letter M : 790' Feet From The S Line and 930 Feet From The W Line				
Section 17 Township 32N Range 9W NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
AMOCO PRODUCTION COMPANY	P.O. BOX 800, DENVER, CO 80201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12/6/90	Date Compl. Ready to Prod. 1/21/92		Total Depth 3440'		P.B.T.D. 3440'			
Elevations (DF, RKB, RT, GR, etc.) 6635'	Name of Producing Formation FRUITLAND COAL		Top Oil/Gas Pay 3171'		Tubing Depth 3186'			
Perforations 3171' - 3440' OPEN HOLE COMPLETION, FRUITLAND COAL					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 9 5/8"		DEPTH SET 267' 276		SACKS CEMENT 300 SX CL B SURFACE			
8 5/8"	7"		3171'		650 SX CL B 65/35 POZ			
	2 7/8"		3186'		TAIL W/100 SX CL B TO SURFACE			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or less for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.
APR 3 0 1992			
OIL CON. DIST. 2			

GAS WELL

Actual Prod. Test - MCF/D 205.3	Length of Test 11	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) FLOWING	Tubing Pressure (Shut-in) 420	Casing Pressure (Shut-in) 670	Choke Size 20/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cynthia Burton / Jen
Signature
Cynthia Burton, Staff Admin. Supervisor
Printed Name
4/28/92
Date
303-830-4280
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 3 0 1992

By [Signature]
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation logs taken in accordance