

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078513

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arnaud A 2

9. API Well No.

3004528183

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Coal Degas

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL 930' FWL Sec. 17 T 32N R 9W Unit M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the subject well per the attached procedure.

RECEIVED
AUG 1 6 1995
OIL CONL. DIV.
DIST. 3

RECEIVED
BLM
AUG 1 1995

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

07-27-1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.

SJOET Well Work Procedure

Arnaud A #2

Version: #1
Date: July 27, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
Reason: Not capable of producing in paying quantities
-

Pertinent Information:

Location:	790' FSL 930' FWL Sec 17 T 32N R 9W	Horizon:	FT
County:	San Juan	API #:	300452818300
State:	New Mexico	Engr:	Wyett/Kutas
Lease:	BLM SF-078513	Phone:	H--(303)-368-7795
Well Flac:	704945		W-(303)-830-5578
			P--(303)

Economic Information:

APC WI: .25
Estimated Cost: \$14,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	616	Menefee:	
Ojo Alamo:	1860	Point Lookout:	
Kirtland Shale:	1915	Mancos Shale:	
Fruitland:	3066	Gallup:	
Pictured Cliffs:	3500	Graneros:	
Lewis Shale:	3674	Dakota:	
Cliff House:		Morrison:	

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Arnaud A #2

Orig. Comp. 1/92

TD = 3440, PBTD = Open hole

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP. Set CIBP at 3120'.
Test casing integrity to 500#. Pull out of CIBP and spot cement plug to 3000' with 19 cuft of cement. Pull up hole and spot cement plug from 1910' to surface. (440 cuft cement)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

1064

To: Carolanne Wyeth

From: Chip Harraden
Geologist

Date FAX Sent: 7/19/95

FAX #: 303-830-4777

Farmington Dist. Off - BLM
Phone: 505-599-6361Here are the Formation tops for the Arnaud #2 well.790' SL, 930' FWL
Sec. 17, 32N-9W
BL 6647, KB 6658 est.
SF-078513

San Jose Surface

Nacimiento 616' est.

Ojo Alamo 1860' est.

Kirtland 1915' est.

Eruitland 3066' est.

Pictured Cliffs 3500' est.

Lewis 3674' est.

Chacra

Cliff House

Mene Fee

Point Lookout

Mancos

Gallup

Dakota

Morrison

Carolanne,

- No logs for this well. Fm. tops are estimated

- Will need Nacimiento plug in this well.

Thanks,

Chip

ARNAUD A #2
LOCATION - 17 - 32N- 9W
SINGLE FT
ORIG.COMPLETION - 1/92
LAST FILE UPDATE - 6/95 BY CSW
OPEN HOLE COMPLETION

050
1554

EIAT 3190

FILENAME:
04528183

TOTAL DEPTH 3440 FT.

BOT OF 9.625 IN OD CSA 267
38 LB/FT K-55 CASING. W/300 SKS
CIR TO SURFACE 2000L

BOT OF 7 IN OD CSA 3171.23 LB/FT
K-55 CASING. W/750 SKS
CIR TO SURFACE 6000L
BOT OF 2.375 IN OD TBG AT 3186