

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Coal Degas

2. Name of Operator Attention:
AMOCO PRODUCTION COMPANY Mike Curry

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4075

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1090' FNL 930' FEL A Sec. 20 T 32N R 9W NE/4 NE/4

5. Lease Designation and Serial No.
SF-078513

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Arnaud /A/ 3

9. API Well No.
3004528184

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal Gas

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Repair	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/01/93 - M IRUSU. Nu BOPS, test BOPS. Test BOP"S, TOH w/ 2 jts & TIH w/ pkr & tst plg. All pipe rams to 2,000# held pressure on each. Ru tbq eqp & TOH w/ 2.375" tbq. LD all tbq. TIH w/ D.C. & D.P. to 2998' & tag fill. Start pumping air @ 1500 CFM. Evacuate hole w/ air & ream thru bridge @ 2998'. C/O from 3003' to 3651', w/2250' CFM air. Heavy coal returns. TIH w/ D. P. & tagged fill @ 3619'. C/O from 3619' to 3651'. Start reaming 3318' to 3648'. Good circ. TOH w/ D.P., D.C., shock sub & reamer. LD tools. TIH w/ bit, collars & D.P. Tagged fill @ 3609'. C/O fill from 3609' to 3651'. TOH to shoe w/ air. TOH to BOP & SI for natural cavitation. TIH R&R @ T.D. w/ 1500 CFM air w/ very little coal returns. Circ & alternate air rates @ 4 hr intervals from 1500 & 2250 @ dry hole. Circ hole clean. TIH w/ 2.875 tbq land @ 3260. RDMOSU 9/15/93.

RECEIVED
DEC 17 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Mike Curry

Title

Business Analyst

Date

12-2-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD