

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Coal Degas		5. Lease Designation and Serial No. SF-078513
2. Name of Operator Amoco Production Company Attention: Patty Haeefe		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1090' FNL 930' FEL Sec. 20 T 32N R 9W Unit A		8. Well Name and No. Arnaud A 3
		9. API Well No. 3004528184
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the subject well per the attached procedure.

RECEIVED
AUG 10 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 07-27-1995

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

AUG 08 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMOCD

* See Instructions on Reverse Side

SJOET Well Work Procedure

Arnaud A #3

Version: #1
Date: July 27, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
Reason: Not capable of producing in paying quantities
-

Pertinent Information:

Location:	1090' FNL 930' FEL Sec 20 T 32N R 9W	Horizon:	FT
County:	San Juan	API #:	300452818400
State:	New Mexico	Engr:	Wyett/Kutas
Lease:	BLM SF-078513	Phone:	H--(303)-368-7795
Well Flac:	704946		W-(303)-830-5578
			P--(303)

Economic Information:

APC WI: .25
Estimated Cost: \$14,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	803	Menefee:	
Ojo Alamo:	2130	Point Lookout:	
Kirtland Shale:	2192	Mancos Shale:	
Fruitland:	3266	Gallup:	
Pictured Cliffs:	3661	Graneros:	
Lewis Shale:	3831	Dakota:	
Cliff House:		Morrison:	

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Arnaud A #3

Orig. Comp. 4/92

TD = 3648, PBTD = Open hole

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP. Set CIBP at 3120'.
Test casing integrity to 500#. Run short string CBL. Pull out of CIBP
and spot cement plug to 3100' with 15 cuft of cement. Pull up hole and
spot cement plug from 2180' to 2080' and 853' to 753'. (55 cuft cement)
4. RIH with perfing gun and shoot squeeze holes at TOC and circulate to
surface. Pull out of hoe and displace cement inside of csg to surface.
(estimate 200 cuft cement)
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State
requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

To: Carolanne Wyett
From: Chip Harraden
Geologist

Date FAX Sent: 7/19/95
FAX #: 303-830-4777

Farmington Dist. Off-Blm
Phone: 505-599-6361

Here are the Formation tops for the ArnavdA#3 well.

1090' FNL, 930' FEL

Sec. 20, 32N-9W

GL 6798' KB 6808' est.

SF-078513

San Jose surf

Nacimiento 803' est.

Ojo Alamo 2130' est.

Kirtland 2192' est.

Evittland 3266' est.

Pictured Cliffs 3661' est.

Lewis 3831' est.

Chacra

Cliff House

Mencae

Point Lookout

Mancos

Gallup

Dakota

Morrison

Carolanne,

- No logs available for this well. Fm. tops are estimated.

- Will need Nacimiento plug in this well.

Thanks,
Chip

ARNAUD A #3
LOCATION - 20 - 32N - 9W
SINGLE FT
ORIG. COMPLETION - 4/92
LAST FILE UPDATE - 6/95 BY CSW
OPEN HOLE COMPLETION

BOT OF 9.625 IN OD CSA 275
K-55 CASING, W/195 SKS
CIR TO SURFACE 488L

BOT OF 2.375 IN OD TBG AT 3260
BOT OF 7 IN OD CSA 3308, 23 LB/FT
K-55 CASING, W/860 SKS
TOC 600 IS

TOTAL DEPTH 3648 FT.

EL AL 3332

FILENAME:
04528184

030
1708