316)-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

20-045-28185 Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DEBIUNATION AND SERIAL NO.

G. IF INDIAN, ALLOTTER OR TRIBE NAME

SF-078509

APPLICATION	FOR PERMIT T	O DRILL, L	JEEPEIN,	OK I LO	<u> </u>	CIT		
. TIPE OF WORK	L 🔯	DEEPEN [PLUG			. UNIT AGREE	ABNT NAME
DAIL TYPE OF WELL	- L W							
OIL OAF		al Seam	SINGLE Zone		ULTIPLE ONE		6. FARM OR LE	AND NAME
NAME OF OPERATOR		11_00.00					Isabel	" A "
Amoco Producti:	on Company	ATTN: J	J. L. Har	mpton			9. WELL NO.	
AMOCO Production						_	#1	
P. O. Box 800	Denver, Col-	orado 8020	נָכ				10. FIELD AND	POOL, OR WILDCAT
At surince			th any State	requirements.	•]_	Basin Fru	uitland Coal Gas
2270' FN	NL, 1420' FE	L, SW/NE	Ξ				AND BURYE	T OR AREA
At proposed prod. zone	•					[]	Sec. 30), T32N R9W
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	LEST TOWN OR POS	ST OFFICE.				12. COUNTY OR	PARISH 13. STATE
18 mil	les - Artec, 1) m				ļ	Can luan	NM
O. DISTANCE FROM PROPU	SED*		16. NO. OF	ACRES IN LEA	BE		San Juan	
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to Denrest drig	INE. FT.	420'	2	136.90	1		acres	E/2 311.61
S. DISTANCE FROM PROPE	ORED LOCATION*	420	10. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED,		3458' TD			Rotary		
	ether DF, RT, GR, etc.) T	his action is su	bject to tec	hnical and				DATE WORK WILL START*
6612'	GR P	rocedural review	w pursuant	to 43 CFR 3	165.3		As soon	as permitted
3.		nd appeal pursu Proposed Casi	uant to 43	CFR 3166.4.	ROGRAN	M DRILLIA	IG OPERATION	S AUTHORIZED ARF
	·	TOTOSED CASI				SUBJEC	I TO COMPLIA	NCE WITH ATTACHED
BIZE OF HOLE	BIZE OF CABING	WEIGHT PER I	FOOT	SETTING DEPT		" GENE	RAL REQUIREN	PENIS .
12 1/4"	9 5/8"	36#		250'				(cement to surface
0 2/44	7 **	2n#	1 7	150'		<u>882 cf</u>	<u>Class B</u>	(cement to surface
8_3/4."		-			. 1			
6 1/4" Notice of St	5 1/2"	23#	3	458' (T	(מי	None		Comp & A
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State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

<u>DISTRICT I</u>
P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Confidential

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Lease Well No. AMOCO PRODUCTION COMPANY ISABEL /A/ # 1 Unit Letter Section Township Range County G 30 32 NORTH 9 WEST SAN JUAN **NMPM** Actual Footage Location of Well: 2270 NORTH 1420 EAST feet from the line and feet from the line Deducated Acreage 311.61 Ground level Elev. Producing Formation 6612 Da 1. Outline the acreage dedicated to the subject well by colored pencil or harhure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes N₀ If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the AUG 2 9 1990 best of my knowledge and belief. OIL CON. DIV DIST. 3 Sr Company Date ⊚ 1420 30 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and Date Surveyed 9. 1990 Signature & Seal Professional surveyor D. VEYOR ク016 በከ Gar Certifi 7016 POFESSIONAL 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500