

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

SF-078509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

110:15

7. UNIT AGREEMENT NAME

ON, N.M.

8. FARM OR LEASE NAME, WELL NO.

Isabel "A" #1

9. API WELL NO.

30 045 28185

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T32N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. Box 880, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2270' FNL, 1420' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30 045 28185

DATE ISSUED

8/24/90

15. DATE STUDDER

11/25/90

16. DATE T.D. REACHED

12/6/90

17. DATE COMPL. (Ready to prod.)

6/5/91

18. ELEVATIONS (DP, RKB, RT, GB, ETC.)*

6612' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3432'

21. PLUG, BACK T.D., MD & TVD

3432'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3148'-3432' Fruitland Coal Open hole completion

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud logs only open hole completion

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #	283'	12 1/4"	165sx Cl G W/2% CACL2	0
7"	23 #	3148'	8 1/2"	536sx Cl B Western, tail	0
				W/100sx Cl B western Co	o. tail.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3141'	

30. PERFORATION RECORD (Interval, size and number)

Open Hole Completion no perfs or frags

32. ACID, SHOT, FRAC, ETC. (Report quantity, etc.)

DEPTH INTERVAL (MD)

NONE

31. TEST AND KIND OF MATERIAL USED

JUL 31 1991

OIL CON. DIV

DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION

3/8/91

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI/WO/Pipeline

DATE OF TEST

3/20/91

HOURS TESTED

24

CHOKE SIZE

21/64

PROD'N. FOR TEST PERIOD

0

OIL—BBL.

0

GAS—MCF.

2178

WATER—BBL.

0

GAS-OIL RATIO

0

FLOW. TUBING PRESS.

840

CASING PRESSURE

860

CALCULATED 24-HOUR RATE

0

OIL—BBL.

0

GAS—MCF.

2178

WATER—BBL.

0

WATER—BBL.

0

WATER—BBL.

0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

cement reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Hampton

TITLE Sr. Staff Admin. Supv.

DATE 6/18/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs Fruitland coal	3460' - CST 3022'	WATE.