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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Well API No. 30-045-28185
Address P.O. Box 800, Denver, Co. 80201		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Isabel "A"	Well No. 1	Pool Name, including Formation Basin Fruitland Coal Gas	Kind of Lease State, Federal or Fee	Lease No. SF-078509
Location Unit Letter : 2270' Feet From The N Line and 1420' Feet From The E Line Section 30 Township 32N Range 9W, NM 10M, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P. O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11/25/90	Date Compl. Ready to Prod. 6/5/91	XX	XX					
Elevations (DF, RKB, RT, GR, etc.) 6612 GR	Name of Producing Formation Fruitland Coal	Total Depth 3432'	Top Oil/Gas Pay 3148'	P.B.T.D. 3432'	Tubing Depth 3141'	Depth Casing Shoe		
Open Hole Completion, no perfs or fracs. OH 3148-3432								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4" 8 1/2"	CASING & TUBING SIZE 9 5/8" 7" 2 3/8"	DEPTH SET 283' 3148' 3141'	SACKS CEMENT 165 sx Cl G w/2% CaCl ₂ 536 sx Cl B Western, tail w/100sx					
Cl B Western Colo. tail								

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)	RECEIVED JUL 12 1991 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MMCF/D 2178'	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 840	Casing Pressure (Shut-in) 860	Choke Size 21/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
D. W. Whaley, Staff Admin. Supervisor
Printed Name
7/10/91 (303) 830-4280 Title
Date (Salazar) Telephone No.

OIL CONSERVATION DIVISION

Date Approved JU 31 1991

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowables on new wells.