

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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FEB 28 1992

Bureau of Land Management

Durango, Colorado

5. Lease Designation and Serial No.

751-88-0001

6. If Indian, Allottee or Tribe Name

UTE MTN. UTE

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

UTE MTN. UTE 28 #14

9. API Well No.

300452821300X1

10. Field and Pool, or Exploratory Area

VERDE GALLUP

11. County or Parish, State

SAN JUAN, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASF CORPORATION

3. Address and Telephone No.

5 POST OAK PARK SUITE 800 HOUSTON, TX 77027

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1284' FSL & 1112' FWL (SWSW) Bottom: SESW

Sec 28, Range 31N, Township 14W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion update

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI drlg rig on 5/28/91. RIH & tagged cmt @ 4381'. Drld soft smt to 4400'. Then drld hard cmt to 4485'. PU double bend motor. Sidetracked well @ 4485'. Drld well horizontal, reaching horizontal @ approx 5000' to a depth of 5872'. Had some faint yellow fluorescence w/ cut in the samples, but had very small gas unit shows. Displaced drlg mud from the well w/3% KCL wtr. LD all DP & RR @2400 hrs, 6/6/91. RIH w/ tbg & well swabbed down & had 186 bbls load fluid left to be recvd. Loaded hole w/condensate & treated well w/58,085 gal of oil. The well treated @ an avg press of 1500 psi & a rate of 75 BPM. Flwd & swabbed well & after 8 days, well swabbed down to approx 4500'. Contd to swab well & recvd all but 511 BLO. RR on 7/1/91. Installed pumping unit & commenced pmpg @ 1100 hrs, 8/5/91. Well pmpd 35 BOPD declining down to rate of 5 BOPD. The well is a non-commercial oil well.

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APR 13 1992

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Charmaine Stone

Title Reg & Prod Analyst

Date 2/24/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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