

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

30-045-26214
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
2. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
3. NAME OF OPERATOR
KOCH EXPLORATION COMPANY
4. ADDRESS OF OPERATOR
3605 N.DUSTIN, FARMINGTON, NEW MEXICO 87401
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 790' FSL. & 750' FWL.
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
NM-013642
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
GARDNER C
9. WELL NO.
3
10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL
11. SEC. T., R., M., OR BLK.
AND SURVEY OR AREA
N 31-T-32N-R-8W
12. COUNTY OR PARISH
SAN JUAN
13. STATE
NM.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
25 MILES NE. OF AZTEC, NEW MEXICO
15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 750'
16. NO. OF ACRES IN LEASE
2264.04C
269.5
17. NO. OF ACRES ASSIGNED
TO THIS WELL
W/ 269.5 221.10
18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 100'
19. PROPOSED DEPTH
3400' + OR.-
20. ROTARY OR CABLE TOOLS
ROTARY
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-6515'
22. APPROX. DATE WORK WILL START*
WHEN APPROVED

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4
PROPOSED CASING AND CEMENTING PROGRAM
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"
QUANTITY OF CEMENT
66.92 CU.FT. 100% Excess
610.0 CU.FT. Circulate

WEIGHT PER FOOT	SETTING DEPTH
10-1/4" 8-5/8"	24 # 200'
7-3/4" 5-1/2"	17 # 3400'

- 1-Set new or tested 8-5/8-17# J-55-ST&C.CSG.@200'.Cement with enough cement to circulate to surface.WOC-12 hrs.test casing to 1000 PSI.before drilling out from under the shoe.
- 2-Drill out with water and native mud to 2000',then mud up with benex type mud and drill through the Basin Fruitland Coal Zone.(3400'more or less.)Set 5-1/2" 17#J-55 Casing.Cement with enough cement to circulate into the surface pipe.
- 3-3000# Double pipe and blind ram BOP'S will be used.Pipe rams will be tested each tour and the blind rams will be tested each trip.
- 4-Well Head Equipment will consist of 3000 PSI.Screw type Larkin Head.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

APPROVED Delwin A. Echard TITLE Dist. Prod. Supt. DATE 3-6-90
This space for **RECEIVED**
PERMIT NO. SEP 04 1990 APPROVAL DATE APPROVED AS AMENDED
APPROVED BY OIL CON. DIV. TITLE INMOCD DATE SEP 28 1990
CONDITIONS OF APPROVAL, IF ANY: Hall & Co. Fournier AREA MANAGER

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Koch Exploration Company		Lease Gardner C		Well No. 35
Unit Letter MN	Section 31	Township 32 North	Range 8 West	County San Juan
Actual Footage Location of Well: 790 feet from the South line and 750 feet from the West line				
Ground level Elev. 6515	Producing Formation	Pool Basin Fruitland Coal	Dedicated Acreage: 320 221.10 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

Section 31

RECEIVED

SEP 04 1990

OIL CON. DIV.
DIST. 3

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Delvin H. Echard
Printed Name
Delvin H. Echard
Position
Dist. Prod. Supt.
Company
Koch Exploration CO.
Date
3-6-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 17, 1990

Signature & Seal of Professional Surveyor
Edgar Risenhoover
Certificate No. 5979
Edgar Risenhoover

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0