

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other 019 FAR

2. NAME OF OPERATOR
Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR
P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface 1680' FNL, 1190' FEL SE/NE APR 26 1991

At top prod. interval reported below

At total depth

OIL CON. DIV.
DIST. 3

14. PERMIT NO. 30 045 28226 DATE ISSUED 9/5/90

LEASE DESIGNATION AND SERIAL NO.

BLM INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

SECTION OR LINE NAME

Tank Mountain "B"

WELL NO. #1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T32N-R9W

12. COUNTY OR PARISH San Juan

13. STATE New Mexico

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 6752' GR

23. INTERVALS DRILLED BY

ROTARY TOOLS yes

CABLE TOOLS no

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

15. DATE SPUDDED 11/13/90 16. DATE T.D. REACHED 11/22/90 17. DATE CMPL. (Ready to prod.) 2/24/91

20. TOTAL DEPTH, MD & TVD 3558' 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal Open Hole Completion 3284'-3558'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud logs only

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #	251'	12 1/2"	185sx CL B W/2% CACL2	0
7"	23 #	3284'	8 1/2"	650sx CL B Howco Lite,	
			tail	W/100sx CL B Howco.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3285'	

31. PERFORATION RECORD (Interval, size and number)

Open Hole Completion no Perfs or Fracs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Open Hole Completion no Perfs or Fracs	

33.* PRODUCTION

DATE FIRST PRODUCTION 2/9/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI/WO/Pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/19/91	4	3/4"		0	250	150	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35	450		0	1500			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS

Cement Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined by available records

SIGNED John Hampton TITLE Sr. Staff Admin. Supv DATE 3/31/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Fruitland pictured cliffs	3173' 3594'	