

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 078509 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1680 FNL

1190 FEL

Sec. 29 T 32N R 9W

UNIT H

8. Well Name and No.

TANK MOUNTAIN B

1

9. API Well No.

3004528226

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

RECEIVED
JUN 16 1997
OIL CON. DIV.
DIST. 3

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **CLEAN OUT**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 3/9/97

NU BOP, HCR VALVES BLOOIE LNS, PRESSURE TEST 200 - 2000 PSI FOR 30 MIN. HELD OKAY. TOH W/ 79 JTS 2 3/8" TBG. L/D. TIH W/ DC'S AND DP AND BIT. TAG FILL @ 3140, 144 FT UP INTO 7" CSG. UNLOAD HOLD W/1500 CFM AIR. C/O F 3140 TO 3250 W/ 1500 CFM AIR AND 10 BPH FOAM MIST. HEAVY COAL RTNS. C/O FILL 3250 TO 3558, X BRIDGES @ 3333', 3340-3360', 3360 - 3364', 3370-3412, 3427'. CIRC & COND HOLD ON BTM W/ 1500 CFM AIR & 10 BPH FOAM MIST. CLEAN UP AND STABILIZED. FLOW WELL NATURAL 4 HRS. TIH TAG BRIDGE @ 3405, 3427'. C/O FROM 3427 TO 3358, HVY COAL/SHALE RTNS. CIRC & COND BTM W/ 1500 CFM AIR & 10 BPH FOAM MIST. TIH W/ 3 ARM UNDERREAMER. UNDERREAM TO 3287'. CIRC W/ 1500 CFM AIR AND 10 BPH FOAM MOST. UNDER REAM 3278 TO 3558. TOH W/UNDERREAMER, PU DC & DP. TAG FILL AT 3390. CLEAN OUT BRIDGES 3390-3410, 3420-3450, 3455-3470, 3510 3515 & 15' FILL ON BTM. HEAVY COAL/SHALE RTNS. C/O&C BTM W/ 1500 CFM AIR & 10 BPH FOAM MIST, HEAVY COAL/SHALE RTNS. FLOW NATURAL 5 HOURS. TIH C/O BRIDGES @ 3396-3402, 3427-3459, 3470-3490, 3510-3523. HOLE PRESSURING UP & TIGHT. C/O 3396-3495 W/1500 CFM AIR AND 12 BPH FOAM MIST. C/O 3495-3558, HVY COAL/SHALE RTNS. CIRC ON BTM W/ 1500 CFM AIR AND 12 BPH FOAM MIST. HOLE STABILIZED. RU AND RUN 5 1/2" LINE FROM 3160.5 TO 3551'. RAN GR LOG AND PERFORATED LINER W/ 4JSPF 3300-3314, 3323-3343, 3518-3546. TIH W/ 2 3/8" TBG LANDED AT 3539.28' KB.

RDSUMO 3/16/97

14. I hereby certify that the foregoing is true and correct

Signed

Nancy I. Whitaker

Title

Staff Assistant

ACCEPTED FOR RECORD
JUN 12 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.