

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

WELL DESIGNATION AND SERIAL NO.

SF-080517

U. IF INDIAN, ALLOTTEE OR TRIBE NAME

01077111

UNIT AGREEMENT NAME

SHILIN

EARN OR LEASE NAME

Payne

9. WELL NO.

201

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 20, T-32-N, R-10-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ Other

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2270'S, 840'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-28237

DATE ISSUED

APR 24 1991

OIL CON. DIV.
DIST. 3

15. DATE SPUDDED 11-16-90 16. DATE T.D. REACHED 2-3-91 17. DATE COMPL. (Ready to prod.) 2-10-91 18. ELEVATIONS (DP, RKB, ST. GR, ETC.)* 6047' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2823' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

25. TYPE ELECTRIC AND OTHER LOGS RUN
none

26. WAS WELL COILED
no

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	36.0#	358'	12 1/4"	330 cu.ft.	
7 "	20.0#	2548'	8 3/4"	950 cu.ft.	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2470'	2823'	did not	cmt	2 7/8"	2789'	

29. PERFORATION RECORD (Interval, size and number)

2517-2650', 2688-2822' (predrilled liner)

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

31. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCP. WATER—BSL. GAS-OIL RATIO
-pitot gge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCP. WATER—BSL. GRAVITY-API (CORR.)
SI 1288 SI 1319

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 2780' 1426

33. LIST OF ATTACHMENTS
none

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

3-7-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1052'	1110'	White, cr-gr ss.			
Kirtland	1110'	2433'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2433'	2823'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1052' 1110' 2433'	