

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

211

9. API Well No.

30-045-28238

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.

300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit, 1334' FSL & 1679' FWL

Sec. 23, T32N, R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other As Per NTL-FRA-90-1

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

WOC 16 hours. NU BOP and pressure tested to 1000 psi - okay.

Date: 11-9-90 Time Started: 0927 Time Completed: 1035
Hole Size 8-3/4" Casing Size 7" 23# J-55 New Casing Seat 3201.42 Ft.

Turbo Centralizers at 2502', 2457', 2367'.

Spring Type Centralizers at 3185', 3113', 3070', 2981', 2898'.

Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Lead Slurry 500 Sx 65/35 Poz, 12% Gel, 1/4# Flocele/Sk, 12.7 ppg @ 2.3 Ft³/Sx yield

Mid Slurry ----

Tail Slurry 150 Sx Class B, 1/4# Flocele/Sk, 15.6 ppg @ 1.18 Ft³/Sk yield

Displaced Plug with 122 Bbls Fresh Water.

Volume Cement Circulated 131 Bbls/Sacks

Average Pressure 400 PSI, Average Rate 8 BPM, Bumped Plug with 1500 PSI.

14. I hereby certify that the foregoing is true and correct.

Signed

R. A. Allred

Drilling Supervisor

ACCEPTED FOR RECORD
Date 11-13-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DEC 07 1990

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side