

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Aracola, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-045-28238
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-7 Unit	Well No. 211	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State/Federal or Private	Lease No. SF-078542
Location Unit Letter <u>K</u> : <u>1334</u> Feet From The <u>South</u> Line and <u>1679</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>32N</u> Range <u>7W</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES	Address (Give address to which approved copy of this form is to be sent) PO BOX 58900, SALT LAKE CITY, UTAH 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?		When?
If this production is commingled with that from any other lease or pool, give commingling order number.		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-24-90	Date Compl. Ready to Prod. 6-3-91		Total Depth 3331'		P.B.T.D. 3330'			
Elevations (DF, RKB, RT, GR, etc.) 6542' GL 6537'	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3212'		Tubing Depth 3173.38'			
Performances Open Hole Coal Interval 3212'-3280'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8", 36#, K-55		277'		250 Sx C1 B, Circ 90 Sx			
8-3/4"	7", 23#, J-55		3201'		500 Sx 65/35 Poz, 150 Sx			
6-1/4"	Open Hole				C1 B, Circ 131 Sx			
	2-3/8", 4.7#		3173.38'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			JAN 28 1993 OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 166	Length of Test 1 Hr.	Bbls. Condensate/WTR 213/WTR	Gravity of Condensate
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 280	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and the information given above is true and correct.

R. A. Allred
Signature
R. A. Allred Drilling Supervisor
Printed Name
1-26-93 (505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION

MAR 31 1993

Date Approved
By Barry Chung
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.