

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

S.J. 32-7 #211

9. API Well No.

30-045-28238

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1334' FSL & 1679' FWL  
Section 35, T-32-N, R-7-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Keep SI Status  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PPCo requests approval for a two year shut-in status for the subject well. The well has future production potential as the coal formation in the area becomes further de-watered. Changes in gas prices, line pressure or technology will also affect the outcome of this well.

Phillips also request approval to forego the demonstration of casing mechanical integrity. The subject well was recently drilled (completion date - 6-3-91) and was cemented to surface. Attached is a wellbore schematic.

RECEIVED  
JUN 12 1995  
OIL CON. DIV.  
DIST. 3

THIS APPROVAL EXPIRES JUN 01 1997

14. I hereby certify that the foregoing is true and correct

Signed

*J. Haseky*

Title Envir./Regulatory Engineer

Date 5-26-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

APPROVED

JUN 02 1995

DISTRICT MANAGER

PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

RA 3 @ \_\_\_\_\_  
 CHF @ \_\_\_\_\_  
 GL @ 6537

Date May 30, 1995

Lease & Well No. San Juan Unit 32-7 No. 211  
 Legal Description 1334' FSL & 1679' FWL, Section 35, T32N, R7W  
 County: San Juan State: NM  
 Field: Basin Fruitland Coal  
 Status: Shut-in  
 Tubing: 2-3/8" 4.7#, J-55 @ 3173' KB (98 JTS)  
 Other: 1.81 "F" profile nipple 3140'

Workover Proposal: Apply for shut-in status  
 Spud Date: 9/24/90  
 Hole/Casing Condition: Excellent

9-5/8" @ 277'  
 36 lb/ft, J-55  
 TOC @ Surface  
 250 sxs Class "B" cmt  
 Circ. 90 sxs  
 12-1/4" Hole

7" @ 3201'  
 23 lb/ft, J-55  
 TOC @ Surface  
 Lead: 500 sxs 65/35 Poz cmt  
 Tail: 150 sxs Class "B" cmt  
 Circ. 131 sxs  
 8-3/4"

FRUITLAND COAL OPEN HOLE  
 (3201'-3330')

PBTD @ 3330'  
 TD @ 3331'  
 6-1/4" Hole