Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

6. If Indian, Allottee or Tribe Name

Lesse Serial No.

٠.	-	GOLIGI	• • •
	6-0-		

	_	_			
۲F	.h	178	ì۲	4	)

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
--------	---------	-----	---------	----	-------

Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such

SUBMIT IN TRIPLICATE -	Other instruction on reverse 50 2001	7. If Unit or C	A/Agreement, Name and/or No.	
1. Type of Well	S VECEIVED	San Juan	32-7 Unit	
Oil Well X Gas Well Other	OIL CON. DIV	8. Well Name	and No.	
2. Name of Operator Phillips Petroleum Company	( )	SJ 32-7 U		
	25 76/ (1) 714 54-10/	9. API Well I		
3a. Address 5525 Highway 64, NBU 3004, Farmingt	on, NM 87401 505-599-3454	, <u>50 045 20</u>	Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Surve		Danie Fran	:41am.d Caal	
Unit K, 1334' FSL & 1679' FWL			Basin Fruitland Coal	
Section 35, T32N, R7W		11. County of		
			NM	
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER D	ATA	
TYPE OF SUBMISSION	1	TYPE OF ACTION		
X Notice of Intent	Acidize Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair New Construction	n Recomplete	X Other	
Final Abandonment Notice	Change Plans Plug and Abando	n Temporarily Abandon	keep as a Pressure	
	Convert to Injection Plug Back	Water Disposal	Observation Well	
13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection.  The replacement well (32-7 #211R) pressure observation well. Plans	olete horizontally, give subsurface locations and me formed or provide the Bond No. on file with BL the operation results in a multiple completion or otices shall be filed only after all requirements,)  Was drilled in 1998 and since a now are to run a casing integr	Am/BIA. Required subsequent reports and modern and modern recompletion in a new interval, a Fincluding reclamation, have been controlled that time this well has entry test by first RIH well with the controlled the controlled that the controlled t	s shall be filed within 30 days orm 3160-4 shall be filed once impleted, and the operator has been used as a u/tubing and	
tagging up on fill and attempting w/tailpipe and packer on 2-3/8" inhibited water and test casing t	g to cleanout using a hydraulic tubing and set packer in 7" casi to 500 psi for 30 minutes.  Turr	bailer. Cleaning out ting @ +/- 3,246'. Load	o PBTD. Then RIH backside with	
continue to use as a pressure obs	servation well.		2001	
			<b>EEB</b>	
			20	
			<b>2</b>	
			~	

2/20/01 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Patsy Clugston

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

I hereby certify that the foregoing is true and correct Name (Printed Typed)

Approved by

Sr. Regulatory/Proration Clerk

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.