Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

CHAIDDY MOTICES AND DEDODTS ON WELLS

FORM APPROVED
FORM APPROVED OMB NO. 1004-0135
F
Expires: November 30, 2000

Other

5. Lease Serial No.

NM	ISF	07854	2		
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Do not use the abandoned we	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	RIPLICATE - Other instru	actions on reverse side 2 RECE		reement, Name and/or No
Type of Well     ☐ Oil Well ☐ Gas Well ☑ O	ther: COAL BED METHAL	OIL CON	DIV 8. Well Name and N	
Name of Operator     PHILLIPS PETROLEUM CO	Contact: MPANY	PATSY CLOSSTON E-Mail: plclugs ppco.com	9. API Well No. 30-045-28238	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti	on)	11. County or Paris	h, and State
Sec 35 T32N R7W NESW 13	334FSL 1679FWL		SAN JUAN CO	OUNTY, NM
12. CHECK APP	PROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off☐ Well Integrity

□ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

■ New Construction

□ Plug and Abandon

□ Recomplete

☐ Temporarily Abandon

## CASING INTEGRITY TEST RESULTS

☐ Final Abandonment Notice

9/25/01 MIRU Key #40. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH & set Packer & tailpipe and set @ 3005'. ND BOP, NU WH. Pumped packer fluid (55 gal Petrolite CRW-37 and 5 gal XC-102) and PT annulus to 500 psi for 30 minutes. Good test. RD & released rig.

Phillips would like to keep this well as a Pressure Observation well and will report the BH pressures annually from now on.

□ Casing Repair

☐ Change Plans

☐ Convert to Injection

14. I hereby certify that the	he foregoing is true and correct.  Electronic Submission #7504 verified  For PHILLIPS PETROLEUM CO  Committed to AFMSS for process	MPANY.	sent to the Farmington		
Name (Printed/Typed) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic Submission)  Date 09/28/2001  THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
_Approved By		Tit	ele Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.