

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78423A

8. Well Name and No.

SJ 32-7 Unit #211

9. API Well No.

30-045-28238

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Pressure Observation Well

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit K, 1334' FSL & 1679' FWL
Section 35, T32N, R7W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Record</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Pressure on POW</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

A reading from this Pressure Observation Well was taken on 2/26/02 at a depth of 3152' and the recorded pressure was **2150** psig. Phillips wishes to keep this information confidential.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/25/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PHILLIPS PETROLEUM CO

Daily Drilling Report

WELL NAME SAN JUAN 32-7 FRUITLAND #211 UNIT		JOB NUMBER 2	EVENT CODE WOV	24 HRS PROG	TMD 3,331	TVD 3,331	DFS 2	REPT NO. 3	DATE 09/28/2001
SUPERVISOR LARRY HUMPHREY	RIG NAME & NO. KEY FOUR CORNERS 40		FIELD NAME / OCS NO. BASIN FRUITLAND COAL		AUTH MD	DAILY TANG 0.00		CUM. TANG 0.00	
CURRENT STATUS WELL SHUT IN				ACCIDENTS LAST 24 HRS.? NONE	DAILY INT W/O MUD 7,043.00		CUM INTANG W/ MUD 15,806.00		
24 HR FORECAST TURN WELL OVER TO PRODUCTION -FC PRESS OBSERVATI				DATE OF LAST SAFETY MEETING	DAILY TOTAL 2,050		CUM COST W/ MUD 10,813		
LITHOLOGY COAL		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE 1609439		AUTH. 12,000		
LAST SURVEY: DATE		TMD	INC	AZIM	LAST CASING (in.) @ (ft)		NEXT CASING (in.) @ (ft)		LAST BOP PRES TEST 09/26/2001

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:30	07:45	0.25	WS P		c	90WOVR	HELD SAFETY MEETING / JSA SITP=0
07:45	09:30	1.75	MV P		1	90WOVR	RIGGED DOWN RIG AND EQUIPMENT
09:30	10:30	1.00	MV P		1	90WOVR	LOADED RIG EQUIPMENT AND MOVED OFF

24 HR SUMMARY: SITP=0 RIGGED DOWN RIG AND MOVED OFF LOCATION

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
KEY ENERGY SERVICE	WELL SERVICE	5	3.00	BAKER OIL TOOLS	Packers & Plugs		
KEY ENERGY SERVICE	RIG MOVE, H2O HAUL			CAMERON (WSI)	Wellhead		
SYNERGY OPERATING	SUPERVISION	1	3.00				

COMMENTS

*****FINAL REPORT*****