

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator GREAT WESTERN DRILLING CO.		Well API No. 30-045-28104
Address 2550 La Plata Hwy, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEAL GAS COM "A"	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078051
Location Unit Letter <u>L</u> : 1430 Feet From The <u>South</u> Line and <u>840</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>31N</u> Range <u>11W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Box 4289, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit 15	Sec. 31N
	Twp. 11W	Rge. No
		Is gas actually connected? When ? WO El Paso

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-30-90	Date Compl. Ready to Prod. 4-4-91		Total Depth 2744		P.B.T.D. 2687			
Elevations (DF, RKB, RT, GR, etc.) 5901 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2283-2554		Tubing Depth 2616			
Perforations 2283-85, 2371-73, 2467-71, 2500-01, 2524-41, 2543-47, 2550-54					Depth Casing Shoe None			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/2"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 249		SACKS CEMENT 295 cu. ft. Blass "B"			
7-7/8"	4 1/2"		2744		513 cu. ft. 65/35 poz			
	2-3/8"		2616		177 cu. ft. reg. Class "G"			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil - Bbls.
	Water - Bbls.
	Producing Method (Flow, pump, gas lift, etc.)
	Choke Size
	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
297	24 hr
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Flowing	55
	Bbls. Condensate/MMCF
	0
	Gravity of Condensate
	0
	Casing Pressure (Shut-in)
	210
	Choke Size
	3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Roberta Matthews	Clerk
Printed Name 8-9-91	Title 237-0494
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 09 1991
By SUPERVISOR DISTRICT 13
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multi-...