Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
BLM
91 JUN 13 AM 11:33
070 FARMINGTON, NM

5. LEASE DESIGNATION AND SERIAL NO.
SF-078998

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.
214

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34 , T32N, R 7W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
5525 Hwy 64, NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface Unit N , 873' FSL & 1377' FWL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. 30-045-28272 | DATE ISSUED 9/24/90

15. DATE SPUDDED 11-22-90 | 16. DATE T.D. REACHED 5-15-91 | 17. DATE COMPL. (*Ready to prod.*) Perf'd 5-28-91 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6740' GL | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3452' | 21. PLUG, BACK T.D., MD & TVD 3449' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY → | ROTARY TOOLS X | CABLE TOOLS

RECEIVED
JUN 27 1991.
OIL CON. DIV.
DIST. 3

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3314' - 3448' Fruitland

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED
NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	286'	12-1/4"	250 Sx Cl B, Circ 95 Sx	
7"	23#, J-55	3311'	8-3/4"	500 Sx 65/35 Poz, 150 Sx Cl B, Circ 112 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2" 11.6#	3186'	3451'		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" 4.7#, J-55	3439.14'	

31. PERFORATION RECORD (*Interval, size and number*)
3314'-3342';3348'-3366';3400'-3448'

Total 376 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
SI	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-24-91	1	2"					

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 1260	SI 1400		--	1065	227	

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
Waiting on Connection

TEST WITNESSED BY
David Walters

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD
JUN 26 1991
FARMINGTON RESOURCE AREA
BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Allred TITLE Drilling Supervisor DATE 6-10-91

NMOCD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2535'	2670'	Sandstone
Kirtland	2670'	3180'	Sandstone & Shale
Fruitland	3180'	3330'	Sandstone & Shale & Coal
Fruitland Coal	3330'	3441'	Shale & Coal
Pictured Cliffs	3525'		Sandstone

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH