Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SF-079353

12:62

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

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SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		San Juan 32-8 Unit
Oil X Gas Other		8. Well Name and No.
2. Name of Operator		250
Phillips Petroleum Compa	ny	9. API Well No.
3. Address and Telephone No.	(505) 599-3412	30-045-28307
	200, Farmington, NM 87401	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Basin Fruitland Coal
Unit M , 1276' FSL & 868' Sec. 33 , f32N, R 8W		11. County or Parish, State
		San Juan, NM
2. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	X New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Clearly state a	If pertinent details, and give pertinent dates, including estimated date of starting	e any proposed work. If well is directionally drilled,

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-22-90

MIRU Aztec Well Service Rig No. 289. Spudded 12-1/4" hole @ 9:30 PM. Ran 9-5/8", 36#, K-55, ST&C casing set @ 289'. RU DS and cemented w/250 Sx Class G cement w/3% CaCl₂ and 1/4# Flocele/Sk. Circ. 92 Sx cement. Plugged down @ 6:00 AM 10-23-90. Bumped plug w/400 psi. Float held okay.

OIL CON. DIV.

Signed A Allred (This space for Federal or State office use) Approved by Conditions of approval, if any:	Tide	Date	FOR RECORD
Commercial or Albertain and		NUV	08 1990