

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Coal Seam

2. Name of Operator

Great Western Drilling Co.

3. Address and Telephone No.

2550 La Plata Hwy, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520' F&L 935' FWL, NE/SW, Sec 10, T-31N, R-11W

5. Lease Designation and Serial No.

SF-078040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge "A" #57

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-19-90 Spud 12 $\frac{1}{2}$ " hole @ 9:00 A.M. 11-19-90.

Ran 6 jts 8-5/8" 23# 8rd. ST&C Csg. total 252' set @ 262', Cement w/295 cu. ft. class "B" + 2% CaCl₂ + $\frac{1}{2}$ # cel-flake per sack added. circulate 10 bbl. good cement to pit, WOC 6 hrs. nipples up., tested BOP, choke, manifold and casing to 600# 30 min. held o.k.

11-22-90 TD @ 7:15 P.M. @ 2910', ran Spectra, Density, Microlog & Coal Analysis logs.

11-23-90 Ran 6 jts. 4 $\frac{1}{2}$ " 10.5# 8rd J-55 ST&C csg. cemented w/434 cu. ft. 65/35 pos-mix + 6% gel + 3% CaCl₂ + 217 cu. ft. perlite followed w/177 cu. ft. class "G" neat. WOC 8 hrs.

Ran temp. survey top of cement @ 1100', ran 1" I.J. tubing to 1137' and brought cement to surface w/295 cu. ft. class "B" + 8% gel, cement circulated.

RECEIVED

FEB 11 1991

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

D. E. Bayles

Title Area Supervisor

Date 1-7-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date JAN 29 1991

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY *M*

*See Instruction on Reverse Side