

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

RECEIVED

SF 078040

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	91 APR -5 PM	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR GREAT WESTERN DRILLING CO.							
3. ADDRESS OF OPERATOR 2550 La Plata Hwy, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below 1520' FSL & 935' FWL At total depth							
14. PERMIT NO. 30-045-27925				DATE ISSUED APR 2 8 1991			
15. DATE SPUDDED 11-19-90		16. DATE T.D. REACHED 11-22-90		17. DATE COMPL. (Ready to prod.) 3-17-91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6022' GR	
20. TOTAL DEPTH, MD & TVD 2910		21. PLUG, BACK T.D., MD & TVD 2868		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2406-2706 Fruitland Coal						19. ELEV. CASINGHEAD 25. WAS DIRECTIONAL SURVEY MADE Yes 500' Intervals	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral, Density, Caliper, Coal Analysis, Cement Bond & Gamma Ray						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		23#		262'		12 1/4"	
4 1/2"		10.5#		2909'		7-7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8		2733		None		DEPTH INTERVAL (MD)	
2409-10, 2464-66, 2488-90, 2609-10, 2656-58, 2669-93, 2704-06 2 SPF		2409-10, 2464-66, 2488-90, 2609-10, 2656-58, 2669-93, 2704-06 2 SPF		2409-10, 2464-66, 2488-90, 2609-10, 2656-58, 2669-93, 2704-06 2 SPF		AMOUNT AND KIND OF MATERIAL USED	
2409-10, 2464-66, 2488-90, 2609-10, 2656-58, 2669-93, 2704-06 2 SPF		2409-10, 2464-66, 2488-90, 2609-10, 2656-58, 2669-93, 2704-06 2 SPF		2409-10, 2464-66, 2488-90, 2609-10, 2656-58, 2669-93, 2704-06 2 SPF		Frac well 1-2-91 382,200 gals fresh slick water & 78,000# 100 mesh sand in 7 stages	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-17-91		Flowing				Shut in WO pipe line	
HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
4		3/4		0		243.32	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		WATER—BBL.	
130		360		0		15.03	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY	
4 hr. test vented		See back side for tops		SIGNED D. E. Baxter		Cullan Keller	
4 hr. test vented		See back side for tops		TITLE Div. Superintendent		DATE 4-1-91	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Nacimientto Fm Ojo-Alamo SS Kirtland Sh. Fruitland Fm Fruitland Coal	Surface 973' 1032' 2174' 2408'	

38. GEOLOGIC MARKERS