OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Dr. was DD, Arcela, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10	HIVNIN	<u> </u>	11 0127	UTAN DN		Well API	Na			
Not							30-045-28350				
Phillips Petroleum Co	mpany										
5525 Hwy 64 NBU 3004,	Farmin	gton,	NM	87401					•		
o(s) for Filing (Check proper box)				- AB	Other (Please explain					
wat 📙	Oil C	hange in Tri	r v Cer L								
repletion	Caringhesd (• 🗆							
- Canadar Sive Battle											
Person of previous operator DESCRIPTION OF WELL	AND LEAS	ir.							Les	: Na	
ESCRIPTION OF WEEL ?					Formation	- 1	Kind of I	Kind of Lease State, Federal or Pee		SF-079341-A	
n Juan 32-8 Unit		239	Basi	n Fruit	tland Coa	11					
dos N	. 85	7 •	Seed Brown	So	uth line	ba	925 Feet	From The	West	Line	
Unit Letter	_ :	F	pa mu			-	San Jua	'n		County	
Section 30 Townshi	p 32N]	Range	8W	MM,	PM.	San Sue	111			
DESIGNATION OF TRAN	ISPORTE	R OF OT	LANT) NATUE	LAL GAS			and this for	m is to be sen	:)	
DESIGNATION OF TRANSporter of Oil		or Condens	ate (Address (Give	oddress to wh	uch approved o	υρ , ο, υ ,		- 	
Ione			or Dry (G1 (Address (Give	address to wi	hick approved o	copy of this fo	rm is so be sen	<i>(</i>)	
ne of Authorized Transporter of Casin Phillips Petroleum Com	ndany	ш,	u Dij (1	5525 Hw	y 64 NB	U 3004,	Farming	ton, NM	87401	
-n -nArces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually	connected?	WDC				
location of tanks. is production is commingled with that	1	er leave or i	nool, giv	e comminel	ing order same	xer					
is production is comminged with the COMPLETION DATA	Hom any our						Decpca	Plus Back	Same Res'v	Diff Res'V	
		Oil Well	19	Gas Well	New Well	Workover 	Dupa	Ĺ	i	1	
Designate Type of Completion	Date Com	pl. Ready 10	Prod		Total Depth	<u> </u>		P.B.T.D.			
La Spudded		-			Top Oil/Gas	Pay		Tubing Dep	d		
vistices (DF, RKB, RT, GR, etc.)	Name of P	Producing Fo	omstice	ı	Top on on	,					
(Cratical					<u></u>		<u></u>	Depth Casi	of 200e		
NOTALIAN				210 117	CELENT	NG RECO	RD	<u>.'</u>			
		TUBING. ASING & T	LIBING	SIZE	CEMENT	DEPTH SE	. T	Ţ	SACKS CEA	IENT	
HOLE SIZE		CSING # 1	00,110								
								1			
	1				· · · · · · · · · · · · · · · · · · ·						
TEST DATA AND REQU	EST FOR	ALLOW	VABL	E			attenuable for t	this depth or b	e for full 24 h	ours.)	
. TEST DATA AND REQU IL WELL (Test must be after	er recovery 9	PORCE PORTO	VABLI u of loa	E d oil and m	us be equal to	or exceed top Method (Flow	allowable for i	this depth or b	e for full 24 A	2073)	
. TEST DATA AND REQU IL WELL (Test must be after that First New Oil Run To Tank	JEST FOR er recovery of Date of	PORCE PORTO	VABLI u of loa	E d oil and m			allowable for t	- Ales	2.0		
IL WELL (Test must be apu tata First New Oil Run To Tank	er recovery 9	Test	VABLI se of loa	E d oil and m	Producing Casing Pre		allowable for i	dig si	WG 0 31		
Outs First New Oil Run To Tank Length of Test	Date of Tubing	Test	VABLI u of loa	E d oil and m		SERING	allowable for i	Give Si	<u>UG 0 31</u>	9:-2	
IL WELL (Test must be apu tata First New Oil Run To Tank	Date of	Test	VABLI u of loa	E d oil and mi	Casing Pre	SERING	allomoble for t	Give Si	UG 0 31	952 . DIV	
Outs First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing	Test	VABLI u of loa	E d oil and m	Casing Pre	bla.		Gu- MC	UG 0 31 CON DIST.	95 2 DIV	
Onte First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL	Date of Tubing 1 Oil - Bt	Test	VABLI se of loa	E d oil and m	Casing Pre	SERING		Gu- MC OII	CON DIST.	95 2 . DIV \$	
Otto First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tubing 1 Oil - Bb	Test Pressure Sits.		E d oil and m	Casing Pre Water - Bi	bla.	7	Gu- MC	CON DIST.	95 2 . DIV \$	
Onte First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Tubing	Test Pressure of Test Pressure (S	Shut-in)		Casing Pre Water - Bi	bla. densate/MMC	F	Gus MC OII Cravity Choke S	CON DIST.	952 . OIV 5	
Oute First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Tubing I Oil - Bb Length Tubing	Test Pressure OF COI	Sou-in)	ANCE	Casing Pre Water - Bi	bla. densate/MMC	F	Gus MC OII Cravity Choke S	CON DIST.	952 . OIV 5	
OLL WELL (Test must be applicate First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIL	Date of Tubing I Oil - Bt Length Tubing	Test Pressure of Test Pressure (S	Shu-in) MPLI	ANCE	Casing Pre Water - Bi Bbls. Con Casing Pre	densate/MMC	F ONSEF	Gravity Choke S	LUG 0 3 1 F CON DIST. of Condenses	952 . OIV 5	
Oute First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIL Thereby certify that the rules and	Date of Tubing I Oil - Bt Length Tubing	Test Pressure of Test Pressure (S OF COI (the Oil Coinformation	Shut-in) MPLI posecryatic	ANCE	Casing Pre Water - Bi Bbls. Con Casing Pre	densate/MMC	F ONSEF	Gus MC OII Cravity Choke S	LUG 0 3 1 F CON DIST. of Condenses	952 . OIV 5	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Feeting Method (pitot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of	Date of Tubing I Oil - Bt Length Tubing FICATE regulations of the and that the first knowled	Test Pressure of Test Pressure (S OF COI (the Oil Coinformation	Shut-in) MPLI posecryatic	ANCE	Casing Pro Water - Bi Bbls, Coo Casing Pr	odensate/MMC ressure (Shut-i	F ONSEF	Gravity Choke S	LUG 0 3 1 F CON DIST. of Condenses	952 . OIV 5	
IL WELL (Test must be applied First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIL I hereby certify that the rules and Division have been complied with is true and complete to the best of	Date of Tubing I Oil - Bt Length Tubing FICATE regulations of the and that the first knowled	Test Pressure of Test Pressure (S OF COI (the Oil Coinformation	Shut-in) MPLI posecryatic	ANCE	Casing Pro Water - Bi Bbls, Coo Casing Pr	densate/MMC	ONSEF	Gravity Gravity Gravity Gravity Gravity Choke 3	LUG 0 3 1 CON DIST. of Condenses	952 DIV S SION	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied with its true and complete to the best of	Date of Tubing I Oil - Bt Length Tubing FICATE regulations of the and that the first knowled	Test Pressure of Test Pressure (S OF CO) (the Oil Co information tige and beli	MPLI magives a gives a	ANCE	Casing Pre Water - Bi Bbls. Con Casing Pr	Sensite/MMC ressure (Shut-I OIL C Date Appr	ONSEF	Gravity Gravity Gravity Gravity Gravity Choke 3	LUG 0 3 1 F CON DIST. of Condenses	952 DIV S SION	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Feeting Method (pitot, back pr.) VI. OPERATOR CERTIL Thereby certify that the rules and Division have been complied with is true and complete to the best of Signature O. J. Mitchell	Date of Tubing 1 Oil - Bt Length Tubing FICATE regulations of h and that the f my knowled Producti (505) 59	Test Pressure Sts. of Test Pressure (S OF COI (the Oil Co information lige and beli ion Fo 99-341	MPLI conservation given a sief.	ANCE on those of the control of the	Casing Pre Water - Bi Balls, Coo Casing Pr	odensate/MMC ressure (Shurt OIL C Date Appr	CONSER	Gas MC OII	N DIVIS	952 DIV 5 SION	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.